

[illegible]

SECRET

DEC 2 1972

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ~~Kincaid~~ ~~Johnson~~ ~~Drilling Company~~ Address ~~Box 498, Artesia, New Mexico~~
Lessor or Tract ~~Trigg Federal~~ Field ~~Red Lake~~ ~~Queen Fort~~ State ~~New Mexico~~
Well No. ~~1~~ Sec. ~~35~~ T. ~~14S~~ R. ~~20E~~ Meridian ~~14N 10E~~ County ~~Albany~~
Location ~~1650~~ ft. ~~N.~~ of ~~1~~ Line and ~~330~~ ft. ~~E.~~ of ~~1~~ Line of ~~Sec. 35-16-28~~ Elevation ~~3620~~
(Derrick floor relative to base of hole)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 20, 1962 Title Assistant Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-20-62, 1962 Finished drilling 10-23-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1525 to 1535 No. 4, from to

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 27 to 103 No. 3, from _____ to _____

No. 2, from 226 to 238 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	339	2	Denton		
5 1/2	1579	11	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

159 DATES

December 20, 1932, 1932 Put to producing _____, 1932

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 587 .44

250 EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

W. E. Fleming, Driller Luther Kile, Driller

Carl E. Davis INFORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	Sand, shale & GT
75	98	23	At the end of complete driller's
98	108	10	Gravel & sand
108	228	120	Red bed & shale
228	238	10	Sand
238	250	12	Red bed & shale
250	360	110	Salt
360	415	55	Broken anhydrite
415	525	110	Anhydrite
525	655	130	Red bed & anhydrite
655	1055		Anhydrite
1055	1170	115	Red bed & anhydrite
1170	1254	84	Anhydrite
1254	1260	6	Shale & sand
1260	1285	25	Red sand
1285	1504	219	Anhydrite
1504	1515	11	Line
1515	1537	22	Gas sand
1537	1584	47	Anhydrite
1584	1590	6	White line
1590	T. L.		

[OVER]

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JAN 10 1964
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FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

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FORMATION RECORD—Continued