

EAST RED LAKE UNIT TR 4 #1

WEBB OIL Co.

6-9-00 FRIDAY

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Test Casing - Casing bled off slowly from 300 PSI to 180 PSI in 5 min. But could not pump into. RITH w/ 2 3/4" PLASTIC COATED TBE w/ BALL PLUG on Bottom Test TBE. TBE HELD. POCH. RITH w/ RAB SET @ 1500' FROM SURF. POCH w/ TBE & R.H. HEAD. RITH w/ PKR SET PKR @ 100' FROM SURF press up on casing, casing held 900' from 100' to 1500'. 300# held for 10 min - Check Records Press up on casing TEST FROM SURF to 100', Bled off 300 PSI to 130 PSI - 5 min. POCH w/ PKR Shut Down - get ready to Squeeze again.

6-10-00 SATURDAY

Rig up Schlumberger test line, pump 42 Sack PFC Cement Press up to 700 PSI @ .9 bbl/min - lock up start displacement of Fresh water - had to press up to 400 PSI AND wait, repeat process to get 1 bbl water behind cement. Press up to 320 PSI bled off to 300 PSI in 17 min. Could not pump into. S.I. w/ 300 PSI, W.O.C.

6-12-00 MONDAY

Rig up Reverse Unit drill out cement - Tag cement @ 50' fell out of cement @ 90' core well POCH w/ Drill Tools RITH w/ PKR TEST CASING FROM 90' TO 1500', CASING held 300 PSI for 10 min, Test casing from 60' to SURF Casing held 300 PSI for 5 min. Casing would bleed off from 300 PSI to 180 PSI from 60' + 90'. Disquit. Shut Down.

6-13-00 TUESDAY

Rig up Schlumberger RITH w/ 45ts 2 3/4" TBE SPOT CEMENT FROM 120' TO SURFACE, POCH w/ TBE. Rig up SLB HEAD w/ wooden Wiper Plug in head, start pumping Cement pumped 3 1/2 bbls Cement. Very slow Forcing Cement w/ 1/10 - 2/10 bbl min Press Locked up.

