

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico R E C E

## WELL RECORD

MON :

ARTENIA : 1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

	AREA 640 AC TE WELL CO	RRECTLY					·
	Kino=1d	& Water	n Drilling	Compeny	Kenne	r State #A#	
		=	· ·			(Tellia)	
rell No 臣	ost Red	Lake On		/4, of Sec	, T	17 South, R	28 Erst , NM
······································	30		South	Pool,	3/50	Eddy	
Carrier '	2_1 7_28	leet from.		line and.	<u></u>	feet from	East
Section	~		itate Land the Oil a	and Gas Lease No	). is	3-70	
rilling Con	mencea	***	2018 & Wat	, 19 Drilli	ng was Completed	10-27-69	), 19
ame of Dra	illing Contrac	tor	or 536 An	tocia Wa	ing Corner	1 <b>7</b>	•••••••••••••••••••••••••••••••••••••••
idress	•			occ-	r exico	***************************************	
evation abo	ove sea ievel a	t Top of Tubir	ng Head	3650	The inf	formation given is to	be kept confidential u
		*****************	, 10				
				IL SANDS OR			
. 1, from	N <sub>1</sub>	one t	o	No.	4, from	to	••••••
. 2, from		t	o	No.	5, from	to	•••••••••••
. 3, from	······································	t	0	No.	6, from	to	
			IMPO	RTANT WATE	B SANDS		
			elevation to which	water rose in ho	le.		
. 1, from	••••	<i>€</i> 7	to	71	***************************************	feet	
. 2, from		210	to	216	***************************************	feet	
. 3, from		1355	to	1382	••••••	feet	
o. 4, from		·····	to	•••••••	••••	fee <b>t.</b>	
	WEIGH	T NEW		CASING RECO			
		I DEW		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	DVDDOOT
SIZE	PER FO		D AMOUNT	3HUE			PURPOSE
0 3/4#	1:04	Used	103	Reg.	A1.1		Caving
	1:04	Used					
0 3/4	1:04	Used	103	Reg.	A1.1		Crving
0 3/4#	1:04	Used	103	Heg.	All		Caving
0 3/4# 8 5/8#	1:04	Used	103 410 MUDDING	heg.	All All ING RECORD		Caving Surface
0 3/4# 8 5/8#	244	Used Deeu	103	Heg.	All All	MUD RAVITY	Crving
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	103 410 MUDDING	Heg. Heg. AND CEMENT	All All	MUD	Ceving Surfece
0 3/4# 8 5/8#	244	Used Used WHERE	103 410 MUDDING	Heg. Heg. AND CEMENT	All All	MUD	Ceving Surface
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	103 410 MUDDING	Heg. Heg. AND CEMENT	All All	MUD	Ceving Surfece
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	103 410 MUDDING NO. SACKS OF CEMENT	Heg. Heg. AND CEMENT METHOD USED	All All	MUD	Ceving Surfece
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE SET	MUDDING NO. SACKS OF CEMENT	AND CEMENT METHOD USED	All All STIMULAT	MUD RAVITY	Ceving Surfece
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	103 410 MUDDING NO. SACKS OF CEMENT	AND CEMENT  METHOD USED  PRODUCTION A	All All STIMULAT	MUD RAVITY	Ceving Surface
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	MUDDING NO. SACKS OF CEMENT  RECORD OF I	AND CEMENT  METHOD USED  PRODUCTION A	All All STIMULAT	MUD RAVITY	Ceving Surface
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	MUDDING NO. SACKS OF CEMENT  RECORD OF I	AND CEMENT  METHOD USED  PRODUCTION A	All All STIMULAT	MUD RAVITY	Ceving Surfece
0 3/4# 8 5/8#	SIZE OF CASING	Used Used WHERE	MUDDING NO. SACKS OF CEMENT  RECORD OF I	AND CEMENT  METHOD USED  PRODUCTION A	All All STIMULAT	MUD RAVITY	Ceving Surface
8 5/8 P	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT  RECORD OF I	Heg. Heg. AND CEMENT METHOD USED PRODUCTION A	All All All GING RECORD GI	MUD RAVITY	Ceving Surface

## CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Plugge e production oil; vity	PRODUCTION 13-1-60 19	FORMANO	water;  f.C.F. plu	ands	APHICAL SECTION OF STATI Northwestern New Mexico  Ojo Alamo
production oil; production id Hydrocar ut in ICATE BE 120 215 110 1180	during the first 24 hours was	FORMANC	% water; f.C.F. plu	and	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
production oil; production id Hydrocar ut in ICATE BE 120 215 110 1180	during the first 24 hours was	FORMANO	% water; f.C.F. plu	and	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
production oil; production id Hydrocar ut in ICATE BE 120 215 110 1180	during the first 24 hours was	FORMANO	% water; f.C.F. plu	and	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
oil; production id Hydrocar ut in ICATE BE 120 215 110 1180	during the first 24 hours was	FORMANO	% water; f.C.F. plu	and	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
production id Hydrocar ut in	during the first 24 hours was	FORMANO	f.C.F. plu	s GEOGR T.	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
production id Hydrocar ut in	during the first 24 hours was	FORMANO	E WITH	. <b>GEOGR</b> T. T.	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
120 215 110 1180	LOW FORMATION TOPS (IN CONT.  Southeastern New Mexico  T. Devonian  T. Silurian  T. Montoya  T. Simpson  T. McKee  T. Ellenburger	FORMANO	E WITH	. <b>GEOGR</b> T. T.	APHICAL SECTION OF STATI Northwestern New Mexico Ojo Alamo
120 215 110 1180	LOW FORMATION TOPS (IN CONT.  Southeastern New Mexico  T. Devonian			Т. т.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
120 215 110 1180	LOW FORMATION TOPS (IN CONT.  Southeastern New Mexico  T. Devonian			Т. т.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
120 215 110 1180	LOW FORMATION TOPS (IN CONT.  Southeastern New Mexico  T. Devonian			Т. т.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
120 215 110 1180	T.         Devonian           T.         Silurian           T.         Montoya           T.         Simpson           T.         McKee           T.         Ellenburger			Т. т.	Northwestern New Mexico  Ojo Alamo  Kirtland-Fruitland
215 %10 1180 1355	T. Silurian			Т.	Kirtland-Fruitland
1180 1255	T. Montoya T. Simpson T. McKee T. Ellenburger				
1180	T. Simpson T. McKee T. Ellenburger			т	
1355	T. McKee				Farmington
1355	T. Ellenburger				Pictured Cliffs
					Point Lookout
	T. Gr. Wash				Mancos
					Dakota
	T				Morrison
	Т			_	Penn
				т.	***************************************
					***************************************
				т.	•••••
	FORMATIC	N RECC			
Thickness in Feet	Formation	From	То	Thicknes in Feet	
40	Pod had & cond				
1					
	Sand & gravel			1	
			ļ		
			-		LINE COMMISSION
	Sand	1	OIL	CONSER	DISTRICT OFFICE
195	Salt				1
			No. Copi	es Receiv	160
				Į.	STRIGGTIOT?
	Anhydrite	f	<del> </del>		FORM 35
27	Red sand		LOVE SAIC		
			SANTA F	E	
			PRORAT	IN OFF	
29	Sand & anhydrite		STATE L	AND OF	
17	Anhydrite				
				PORTER	
			FILE		
			BUREA	4 C2 M	The first of the control of the cont
				- September 1980	the state of the s
	Thickness in Feet  40 28 12 40 30 60 5 195 15 755 12 163 27 123 9 56 29	Thickness in Feet  Thickness Formation  Formation	T.  T.  T.  T.  FORMATION RECO  Thickness in Feet  Bond & sond  28 Sand & shydrite  12 Sand & sravel  40 Red bed  30 Anhydrite  60 Red hed  5 Sand  195 Salt  15 Red bed, salt & gyn  755 Anhydrite  12 Sand  163 Anhydrite  27 Red sand  123 Anhydrite  9 Red sand  123 Anhydrite  9 Red sand  124 Sand & anhydrite  125 Sand  127 Anhydrite  12 Sand & anhydrite  13 Anhydrite  14 Sand & anhydrite  15 Sand & anhydrite  16 Anhydrite  17 Anhydrite  18 Sand & anhydrite  29 Sand & anhydrite  10 Sand & anhydrite  11 Anhydrite	T.  T.  T.  T.  T.  T.  T.  T.  T.  FORMATION RECORD  Thickness in Feet  LO Red bed & send  28 Sand & anhydrite  12 Send & gravel  140 Red bed  30 Anhydrite  60 Red bed  5 Sand  195 Salt  15 Red bed, selt & gyp  755 Anhydrite  12 Sand  163 Anhydrite  27 Red sand  163 Anhydrite  27 Red sand  123 Anhydrite  9 Red sand  56 Anhydrite  17 Anhydrite  17 Anhydrite  18 Sand & anhydrite  19 Sand & anhydrite  17 Anhydrite  18 Sand & anhydrite  19 Sand & anhydrite  17 Anhydrite  18 Sand & anhydrite  19 Sand & anhydrite  10 Sand  11 Anhydrite  12 Sand  11 Anhydrite  12 Sand  13 Sand  14 Sand & anhydrite  15 Sand  17 Anhydrite  18 Sand  19 Sand  10 Sand  11 Sand & Sand  11 Sand	T. T

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a can be determined from available records.	complete and correct record of the well and all work done on it so fa  11-0-60  (Date)  Address Box 536. Artesia. New Kexico
Company or Operator Kinceid & Watson Drig. Co.	Address Box 536, Artesia, New Mexico
Name G. Rex Holmes	Position or Title