PTATE OR NEW MEYICO	· ·		
GTATE OF NEW MEXICO JENGY AND MINEBALS DEPARTMENT	OH CONSERV	ATION DIVISION	RECEIVED : BY 10-1-7
	P. O. B	OX 2088	JUL 0 5 1984
	SANTA FE, NE	W MEXICO 87501	0. C. D.
LAND OFFICE		DR ALLOWABLE	O. C. D. ARTESIA, OFFICE
OPERATOR		AND SPORT CIL AND NATURAL GAS	
PROMATION OFFICE			
Marbob Energy Corpor	ration		
P.O. Drawer 217, Art Resson(1) for liling (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership XX	Cit Dry C Casinghead Gas Cond	Cas] Effective 7/1	2/84
If change of ownership give name and address of previous owner	Latch Cperations, P.O.	Box 10108, Lubbock, Texa	as 79408
DESCRIPTION OF WELL AND	LEASE		
Lease Nome Vandagriff	Well No. Pool Name, Including 5 Vandagriff		LCease No. Iral or Fee Fed. 028446A
Location		2180	Each
Unii Letier;;	1588 Feel From The <u>South</u> L	ine and 2100 Feet From	n TheEast
Line of Section 5 T	mohip 175 Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		roved copy of this form is to be sent)
Name of Authorized Transporter of Co Phillips Petroleum	—	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes 2/24/78	
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Zievonons (DF, RKB, RT, GR, etc.)			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLESIZE			
· · ·			
			il and must be equal to or exceed top allo
TEST DATA AND REQUEST F OIL WFLL		depth or be for full 24 hours)	
Date Hirst New Oll Han 10 Tanka			7-13-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Sing Cyc
Actual Pred, During Test	Cil-Bble.	Water-Bble.	Gas + MCF
L			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Chote Size
CERTIFICATE OF COMPLIAN	ICE.	DIL CONSERV	ATION DIVISION 6 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED	
		BY LARRY BROOKS GEOLOGIST - NMOCD	
		TITLE This form is to be filed in compliance with EULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation testo taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
araly rris_			
(Signalwe) Production ⁻ Clerk			
(Tule)			
7/2/84 (Dute)			