	· · · ·		
STATE OF NEW MEXICO EAGY AND MINERALS DEPARTMENT		Г	RECEIVE ENOA
		1	JUL 05 1984
SANTA FE, NEW		MEXICO 87501	O. C. D.
LAND OFFICE	REQUEST FOR		ARTESIA, OFFICE
DPENATOR		ND PORT OIL AND NATURAL CAS	
PADRATION OFFICE			
Marbob Energy Corpo.	ration		
P.O. Drawer 217, Ar Reeson(s) for liling (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gai	•	1 /84.
Change in Ownership	Casinghead Gas Conden	FT 1	
If change of ownership give name and address of previous owner	Latch Operations, P.O. B	ox 10108, Lubbock, Texa	as 79408
DESCRIPTION OF WELL ANI	D LEASE		
Lease Name T E & K	Well No. Pool Name, including Fo 8 Vandagriff Ke		ase LC. ease No. eral or Fee Fed. 061465
Location		20.20	m The West
Unit Letier <u>C</u> ; <u>9</u>	169 Feet From The <u>South</u> Line		
	mship 175 Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 📄 of Dry Gas 🔀	Address (Give address to which app	proved copy of this form is to be sent)
Phillips Petroleum Co. 4001 Penbr		4001 Penbrook, Odes	sa', Texas 79762
If well produces oil or liquids, give location of tanks.		Yes	2/28/78
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,		·
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Piug Back ¹ Same Restv. ¹ Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		J	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, go:	7-13-24
Length of Test	Tubing Pressure	Casing Pressure	Choke Size : Lung DA
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
L		1	
GAS WELL Actual Prod. Teet-MCF/D	Longth of Test	Bble. Condensule/MMCF	Gravity of Concensate
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-10)	Choze Size
CERTIFICATE OF COMPLIA		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 0 6 1984 19 ORIGINAL SIGNED 19	
aralm rin (Signaliwe)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
7/2/84		Fill out only Sections 1, 11, 111, and VI for changes of owned	

(Date)

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such changes of condition