DISTRICT P.O. Box 1980, Hobbi, NM 88240	OIL CONSER)	VATION DIVIS	See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		. Box 2088	N received
DISTRICT III 1000 Rio Drazos Rd., Aztec, NM 874	Santa Fe, New	Mexico 87504-2088	-AUC - 6 100-
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORI	ZATION C. J.D. AS
Hanson Energy	у /		Well API No 300150133600
R. 342 S. Ha	ldeman Rd. Artesia,	N.M. 88210	
Reason(s) for Filing (Check proper bo		Other (Please expl	ain)
Recompletion	Change in Transposter of: Oil Dry Gas Casinghead Gas Condensate		fective 8/1/93
If change of operator give name Ma and address of previous operator	arbob Energy Corpora	tion, Drawer 21	7, Artesia, N.M. 88210
II. DESCRIPTION OF WEL			
Lease Name TE&K	Well No. Pool Name, Inc 8 Vandag	luding Formation riff Keyes Qn	Kind of Lease Lease No. NSCRE, Federal or FEX LC061465A
	: 969 Feet From The	Northline and 20	20 Feet From TheWestLine
Section 10 Towns		, NMPM,	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT		County
tame of Authorized Transporter of Oil	or Condensale		ch approved copy of this form is to be sent)
Name of Authorized Transporter of Casi GPM Gas Corpo	inghead Gas or Dry Gas _X Dration	Address (Give address to whi 4001 Penbrook	ich approved copy of this form is to be send) , Odessa, Tx. 79962
f well produces oil or liquids, ve location of tanks.		e. In gas actually connected? YES	When 7 2/28/78
this production is commingled with the V. COMPLETION DATA	it from any other lease or pool, give commin	ngling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Dack Same Res'v Diff Res'v
Dale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-20-93
			- che m
TEST DATA AND REQUE			
le First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pury	able for this depth or be for full 24 hours.) p, gas lift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Dols.	Gai- MCF
AS WELL			
wal Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ling Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Palk	-	Date Approved	AUG 1 1 1993
Signature (VC	nee	By	
Kathie Hanson	Secretary 'Yule	MIKE WILLIAMS	
7/30/93	Title 746-2262 Telephone No.	Title SUPER	RVISOR, DISTRICT II
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.