

Size	Shell used	Lap. & S.	Qu.	Dep.	Run out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from top _____ feet to bottom _____ feet, and from _____ feet to _____ feet

DATES

, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,080,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 300 _____

EMPLOYEES

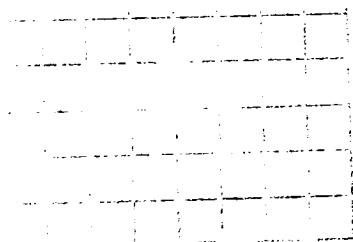
Frank Tigner	Driller	_____, Driller
Conrad Keyes	Driller	_____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
surface	50	50	red sand
50	240	190	red beds & gyp
240	250	10	salt water
250	390	140	anhy
390	475	85	red beds & gyp
475	485	10	lime
485	675	190	anhy & red beds
675	900	225	anhy
900	1147	247	anhy & red shl
1147	1162	15	red sand
1162	1190	28	lime
1190	1195	5	red shl
1195	1235	40	lime
1235	1237	2	blue shl
1237	1255	18	lime
1255	1275	20	anhy & blue shl
1275	1300	25	lime
1300	1310	10	red shl
1310	1330	20	lime
1330	1362	32	anhy
1362	1387	25	gas sand
	1387 TD		

(OVER)

6-6745



GEOTECHNICAL SURVEY

REVIEWED BY: OIL & GAS DIVISION

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