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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
192 SEP 13 AM 5:20

RECEIVED

SEP 12 1962

D. C. C.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

State P-12
(Lease) 28E

Well No. 3, in SW 1/4 of NE 1/4, of Sec. 12, T. 17S, R. 30E, NMPM.

East Red Lake Queen

Pool, Eddy

County.

Well is 1650 feet from North line and 2310 feet from East line

of Section 12-17-32 If State Land the Oil and Gas Lease No. is E-3711

Drilling Commenced January 4, 1962 Drilling was Completed January 22, 1962

Name of Drilling Contractor C. E. Roach Drilling

Address 200 Booker Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3708 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1786' to 1804' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	275'	Guide			Surface
4 1/2	9.5#	New	1784'	Formation Packer		O.H. 1784-1810'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	275	50	Pump & Plug		
8"	4 1/2	1784	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole formation treated with 30,000 gallons lease crude, 40,000# sand, 1000# ADMITE Mark II.

Result of Production Stimulation IP Pumped 10 bbls. 30 degree gravity oil, no water in 24 hrs.,

Gas TSTM.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1810 feet, and from feet to feet.
Cable tools were used from 0 feet to 1810 feet, and from feet to feet.

PRODUCTION

Put to Producing.....**March 19,** 19**62**

OIL WELL: The production during the first 24 hours was.....¹⁰.....barrels of liquid of which.....¹⁰⁰.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....³⁰.....

GAS WELL: The production during the first 24 hours was.....**TSTM**.....M.C.F. plus.....barrels of
Liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Sait.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	761	761	Salt, anhy. & red beds				
761	1010		Anhy. & shale, sm sand				
1010	1542		Anhy., shale & dol				
1542	1810		Sand & anhy., sm shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

.....

Company or Operator.....**Continental Oil Company**

Name.....*Roy A. Smith*

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Address.....**Box 427 - Hobbs, New Mexico**

Position or Title.....**District Superintendent**

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Date.....**September 6, 1962**