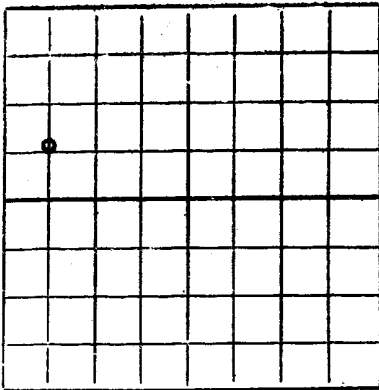


P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

No. 2 65

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JUN 13 1961

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

McCoy & Stevens

Atlantic-State "A"

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 12, T. 17S, R. 28E, NMPM.
Undesignated Pool, Eddy County.

Well is 1980' feet from North line and 660' feet from West line of Section 12. If State Land the Oil and Gas Lease No. is E-9359

Drilling Commenced April 27, 1961. Drilling was Completed May 18, 1961.

Name of Drilling Contractor Kincaid & Watson

Address P. O. Box 498, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3612. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1633 to 49. No. 4, from _____ to _____.
No. 2, from _____ to _____. No. 5, from _____ to _____.
No. 3, from _____ to _____. No. 6, from _____ to _____.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	296	HAL	-		Surface
5 1/2	14	New	1665	HAL	-	1635-46	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	296	50	Denton	-	-
7"	5 1/2	1665	100	Denton	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 1635-46 4 shots per foot. Sandfrac with 25,000 gals. petrogel
with 60,000 lbs. sand

Result of Production Stimulation Production increased from no free oil to 65 B.O.P.D.
flowing on intermitter

Depth Cleaned Out _____