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SANTA FE				
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
I HANGI ON LA	GAS			
OPERATOR				
PROBATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65 V E. D		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE TRANSPORTER OIL	ASTRONIZATION TO TRA	THE THE NATURAL	JUN 2 6 1969		
	OPERATOR GAS			The state of the s		
I.	PRORATION OFFICE			ARTERIA, DEFICE		
	Kincaid & Watson Dril	ling Company				
	P.O, Box 498, Artesia	. New Mexico 88210				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go				
	Change in Ownership	Casinghead Gas Conder	isate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.		
	Aztec Federal	2 Red Lake queer	1 Grayburg State, Feder	ral or Fee Federal NM 012890		
	Unit Letter B ; 990	Feet From The North Lin	ne and Feet From	The		
	Line of Section 15 Tow	wnship 17S Range	28E , NMPM,	Eddy County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
	Navajo Refining Comp	sany Pipe Ime Im.	North Freeman, Artes	ia, New Mexico 88210		
	Name of Authorized Transporter of Cas Phillips Petroleum Co		Address (Give address to which appr Bartlesville, Oklahon	<i>71</i>		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 15 17S 28E	Is gas actually connected? W	July 1960		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
1 7	TEST DATA AND DECLIEST FO	OP ALLOWARIE (Test must be a	feet recovery of total volume of land of	I and must be equal to or exceed ton allow		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iijt, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
		1				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	,					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUNG	2.77.1969		
	Commission have been complied vabove is true and complete to the	with and that the information given best of my knowledge and belief.	f. BY W, a, Bressett			
	(TITLE	ABB CAS ENERGOTOR		
		(2)10		compliance with RULE 1104.		
) aneif	Tura		people for a newly drilled or deepened		

Assistant Secretary

June 25, 1969

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

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