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LAND OFFICE	-									
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Copy to S.F.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FIL	FILE U.S.G.S.		1		1	AND						Ctive 1-1-62		
U.S					AUTHORIZATION TO TRANSPORT OIL AND NATURAL G					AS				
LA	ND OFFICE	_	ļ						•		RE	CEL	VED	
TR.	ANSPORTER	OIL GAS	-								1.0	181 -	1000	
ОР	ERATOR		2								JA	IN o	1009	
٠ ــــــــــــــــــــــــــــــــــــ	ORATION OF	FICE		L							· i	J. C. C	4	
Oper	idioi					V				۲		EBIA, UF	FIBE	
Addr	ress	-11-4	<del>i () i</del>	ing		<del></del>								
	969 Corner switting riceis New Merrico 9891/A													
Reas	Reason(s) for filing (Check proper box)													
New	Well	$\square$			Change	in Transport	1							
- 1	ompletion				Oil		Dry Gas	<b>=</b>						
Chai	nge in Ownershi	PL			Casingr	nead Gas	Conden	sdie	·				<del></del>	
	ange of owners				urett	a A. Ehi	<del>llips, B</del>	ox 408,	-rtesi∠,	N.h. 86	3210			
. DES	CRIPTION C	F WEL	L A	ND I	LEASE					51-3-65 and			No.	
Lea	ease Name				Well No	Well No. Pool Name, Including For			rmation Kind of Lease State, Federal					
	<del>hillips o</del> a	iding	. ot	ate		Red La	ake Grayb	urg əan	I .			ate i	1969-521	
	1	•					0 11		5 . A	Foot From 5	ر المال على			
'	Jnit Letter		- i —	33/	<u>ψ</u> Feet F	rom The	South Line	e ana A	91V	Feet From 7	ne <u>mest</u>			
L	ine of Section	3 #		Tow	vnship	<u></u>	Range		, NMPM,		iddy		County	
<b>I</b>		+ 3			2.7		Z.	.,			-uuy			
	SIGNATION C							S (C	ive address to	which approx	and convert the	is form is to	he sent!	
į	ne of Authorized				7	Condensate		1						
Non	Continent ne of Authorized	Transpo	Co	mos f Cas	r.v singhead Gas	or Drv	Gas	North Address (G	ive address to	which approx	rtes ed copy of th	is form is to	be sent)	
Nan	or Audiorized			48	Inglished Gas Co. Dr.y Gas Co.									
-	t po I				Unit S	ec. Twp.	. Rge.	Is gas de la	har connected	<del>, tkla<b>h</b>m</del>	<b>Ki</b>			
	rell produces oil e location of tan		ıs,		1	1 1	200	Voc-	10	ļ	1::-1			
If the	is production i	s comm	ingle	d wit	th that from	any other le	ase or pool.	give commi	ngling order	number:	* * 701			
	MPLETION D		g	- ***							T=:	T	15/4 5-4-	
	Designate Ty	ne of C	omn	letio	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes	v. Diff. Restv.	
	<u> </u>	pe or c	Jonip			 	 	Tatal Dant	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
Date	e Spudded				Date Compi	. Ready to Pr	oa.	Total Dept	.n		F.B.T.B.			
Elev	Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
	, , , , , , , , , , , , , , , , , , , ,	,,	, o.	,										
Per	forations				<u> </u>						Depth Casin	ig Shoe		
		·			TUBING, CASING, AND						SACKS CEMENT			
	HOLE	SIZE			CASII	NG & TUBI	NG SIZE	· .	DEPTH SE	T	5/	ICKS CEM	ENI	
					<del> </del>	<del></del>					<del> </del>			
								ļ <u>.</u>			<b>†</b>			
					<del> </del>						<del></del>			
/ TEE	ST DATA AN	D PFO	TIES	TE	OR ALLOY	VARLE (7	Test must be a	fter recovers	of total volum	e of load oil	and must be e	qual to or e	xceed top o - 's	
	WELL	DWE	,023			4	ible for this de	pth or be for	full 24 hours)				The second section of	
Dat	e First New Oil	Run To	Tank	3	Date of Tes	st		Producing	Method (Flow,	pump, gas li	ft, etc.)			
	A Decide							Casing Pressure			Choke Size			
Ler	ngth of Test				Tubing Pre	ssure		Casing Pressure						
Act	tual Prod. Durin	a Test			Oil-Bbis.			Water-Bbls.			Gas - MCF			
	· · · · · · · · · · · · · · · · · · ·													
'													· · · ·	
	AS WELL							12			Ta	<u></u>		
Ac	tual Prod. Test	MCF/D			Length of 7	rest		Bbls. Con	densate/MMCF		Gravity of	Condensate		
<u> </u>	Testing Method (pitot, back pr.)				Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
Te	sting Method (pi	itot, DACA	pr.)		, uning Pre	eema ( SURC-	-111 j	Casing Pr		,				
	EDDWINGATE OF COMPLIANCE						011 0	ONSERVA	TION CO	MMISSION	N			
ı. CE	ERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION							
7 4.	hereby certify that the rules and regulations of the Oil Conservation					APPROVED JAN 10 1969 , 19								
C	ommission have been complied with and that the information given					11 R. Gressett								
abo	ove is true and complete to the best of my knowledge and belief.					TITLE OIL AND GAS INSPECTOR								
							TITLE		OIL AND	INO HIGH LO				
	MA OF RA					Th	is form is to	be filed in	compliance	with RULE	1104.			
. /	Palient C. Daling					1 75	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened							
	<del></del>			(Sign	iature)	1	•	tests to	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				ar	<u>.                                    </u>	<u> </u>		All	All sections of this form must be filled out completely for allow able on new and recompleted wells.					
	(Title)						able on new and recompleted wells.							

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.