y, Minerals and Natural Resources Departmen

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III

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۵UG		9	1993	

I. 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	TON C. I. D.	
Operator Hanson Energy	V		Well API No. 300150138200	
Address R. 342 S. Hal	deman Rd, Artesia,	N.M. 88210	<u></u>	
Reason(s) for Filing (Check proper box) New Well	The state of the s	Other (Please explain)		
Recompletion X	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Effectiv	re 8/1/93	
If change of operator give name and address of previous operator Mar	bob Energy Corporati	ion, drawer 217,	Artesia, N.M. 88210	
II. DESCRIPTION OF WELL			,	
Lease NamePhillips Bald	ling St Well No. Pool Name, Include Red Lk,		Kind of Lease XXXXC, Federal or Fex B-1969	
Location Unit LetterN	: 990 Feet From The	South Line and 1980	Feet From The WestLine	
Section 15 Townshi	ip 17S Range 281	E , NMPM, Edd	ly County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU			
Name of Authorized Transporter of Oil Navajo Refini	or Condensate	Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, N.M. 88210		
Name of Authorized Transporter of Casin		· · · · · · · · · · · · · · · · · · ·	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Is gas actually connected?	When ?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAÇKS CEMENT	
		,	Post ID-3	
			8-20-93	
			ing aft	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWABLE ecovery of total volume of load oil and must	he equal to an exceed tan allowable	for this death or he for full 24 hours	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL		<u></u>		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE	OIL CONCE		
I hereby certify that the rules and regular Division have been complied with and the		OIL CONSERVATION DIVISION		
is true and complete to the best of my ki		Date ApprovedAUG 1 1 1993		
Halkie H	nao			
Signeture Kathie Hanson	n secretary	By ORIGINAL SIGNED BY		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-2262

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.