Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

0. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	250				lexico 875). PPCE		
I.	HEQ					AUTHOR TURAL G		N			
Operator Well API No.											
Yates Drilling C	ompany										
105 South 4th St Reason(s) for Filing (Check proper box)	reet.	Artesi	a. NM	8821		ner (Please exp	t-i-v				
New Well		Change is	Transpo	orter of:		ier (Flease exp	iain)				
Recompletion Oil Dry Gas											
Change in Operator If change of operator give name	Casinghe		Conde							<u></u>	
and address of previous operator <u>S.P.</u>			Sout	<u>h_4th_</u>	Street,	Artesia.	NM 8	88210			
II. DESCRIPTION OF WELL Lease Name	Well No.	Dool N	ama Inglud	ing Formation		v:	-d -f I	of Land			
Spurck F State		4	1 I				نگ	Kind of Lease State, Federal or Fee		Lease No. B-8617	
Location		-l	_l							J17	
Unit LetterC	_ :9	90	_ Feet Fr	rom The	North Lin	e and	2310	Feet From The _	West	Line	
Section 15 Township		Range 28E , NMPM,					Eddy County				
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil x or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Con				P.O. B	ox 159.	Artesi	a. NM 88	NM 88210			
Name of Authorized Transporter of Casing GPM Gas Corporation	$\overline{\mathbf{x}}$	or Dry	Gas		<i>e address to w</i> enbrook,			copy of this form is to be sent) TX 79762			
If well produces oil or liquids,	Sec.	Twp.	Rge.		y connected?		nen?	· · · · · · · · · · · · · · · · · · ·			
give location of tanks.	_15	17s	1 28E	NO		i					
If this production is commingled with that f IV. COMPLETION DATA	irom any oti	ner lease or	pool, giv	e comming!	ing order num	ber:					
		Oil Well	(Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		nl Peady to	Brod		Total Depth	<u></u>	<u> </u>			<u> </u>	
Date Spudded Date Compl. Ready to Prod.					P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations					l			Depth Casing	Depth Casing Shoe		
			<u> </u>								
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE									ACKS SEM		
HOLE OILL	Olivo a 10	SING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								9-25-92			
									the op.		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				<u>.</u>				
OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for t	this depth or be fo	r full 24 hour	(.z·	
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size	Choke Size		
Actual Prod. During Test	Test Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
	Oit - Bois.				Water Boile			out men			
GAS WELL											
Actual Prod. Test - MCF/D Length of Test					Bbis. Conden	sate/MMCF		Gravity of Co	Gravity of Condensate		
Testing Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)	 .	Choke Size	Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE			ICED\	/ATION D			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 2 1 1992						
Chan O al	1	•			Date	• •					
Signature Jewshman					By_			GNED BY			
Karen J. Leishman Production Clerk					MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name 9-15-92	_	05_740	Title		Title.	SUFE					
Date	5	05-748 Teler	hone No			Markey Company - and	angang series and the sec	where your visual surbantes	-water	_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.