		_			
	NO. OF COPIES RECEIVED 5]			
	DISTRIBUTION	NEW ME	XICO OIL CONSERV	ATION COMMISSION	N Form C-104
	SANTA FE		REQUEST FOR AL	LOWABLE	Supersedes Old C-104 and C-11
	FILE /-		AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATIO	ON TO TRANSPOR	T OIL AND NATU	RAL GAS RECEIVED
	LAND OFFICE				KFEEINED
- 1	TRANSPORTER OIL				
ļ	GAS /	_			· · · · · · · · · · · · · · · · · · ·
-	OPERATOR /	-			
I.	PRORATION OFFICE Operator				
	•				
-	Address	Adamson			
}	Reason(s) for filing (Check proper box	Box 186, Loco	Hills, New M	Other (Please expla	in)
	New Well	Change in Transport			
}	Recompletion	Oil	Dry Gas	Character and	En mailion 2/1/67
	Change in Ownership	Casinghead Gas	Condensate	Change en	fective 3/1/67
Ĺ	XXX			<u></u>	
	If change of ownership give name and address of previous owner	Castle and Wi	gzell, P. O. 1	Box 868, Mid	land, Texas, 79701
11.	DESCRIPTION OF WELL AND	LEASE	-		
	Lease Name	Well No. Pool Name	e, Including Formation		of Lease No.
	Ø 16 O		n		, Federal or Fee
	Location Gulf - State		z Red	Lake (GB)	State
	Unit Letter ;	Feet From The	Line and	Fee	et From The
	C 231		West	330	North
	Line of Section To	wnship	Range *	, NMPM,	County
1	22	175	28E		Eddy
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GAS		
	Name of Authorized Transporter of Oil	l or Condensate	Address	s (Give address to whic	ch approved copy of this form is to be sent)
		XX			
	Name of AFGETTHIBMS GOT POP		/ Gas Address	s (Give a Midle kand	h driegge copy of this form is to be sent)
	XX				
	If well produbillips Latrole	Twp	. Rge. Is ga	ertlesviite; ()kl e hôma
					1
	give location of tanks.		7070	-	!
	If this production is commingled wi	ith that from any other le	75 ZBE cot	-	!
IV.	If this production is commingled wi COMPLETION DATA			nmingling order numb	9/4/60
IV.	If this production is commingled wi	Oil Well	Gas Well New We	nmingling order numb	!
IV.	If this production is commingled wincompletion DATA Designate Type of Completion	on $-(X)$ Oil Well	Gas Well New We	nmingfing order numb	epen Plug Back Same Res'v. Diff. Bes'v.
IV.	If this production is commingled wi	Oil Well	Gas Well New We	nmingling order numb	9/4/60
IV.	If this production is commingled wincompletion DATA Designate Type of Completion Date Spudded	on - (X) Oil Well	Gas Well New We	nmingling order number	epen Plug Back Same Res'v. Diff. Bes'v.
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IV.	Designate Type of Completion Date Spudded Elevations (DF, RKE, RT, GR, etc.) Perforationed Lake	On - (X) Date Compl. Ready to Provide The Provide The Tolk of the Complete The Com	Gas Well New We	nmingling order number De	P.B.T.D. Pug Back Same Res'v. Diff. Bes'v.
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(Signature)

Owfiete)

2/21467

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.