

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MAR 12 1962

WELL RECORD

D. S. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYKincaid & Watson Drilling Company
(Company or Operator)Humble #23#
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 23, T. 17S, R. 28E, NMPM.

Red Lake-Undesignated Pool, Eddy County.

Well is 1980 feet from East line and 1980 feet from South line

of Section 23-17-28. If State Land the Oil and Gas Lease No. is E-9434

Drilling Commenced February 7, 1962. Drilling was Completed March 1, 1962.

Name of Drilling Contractor Kincaid & Watson Drilling Company

Address P.O. Box 498, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3693. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from Slight show O & G 958-72 to _____

No. 2, from 2140 to 2155

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	502	Reg.	None		Surface
5 1/2	14	New	2180	Float	None	2155-2161	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	502	50	Denton		
8	5 1/2	2180	100	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations with 60,000 lbs. sand and 25,000 gallons petrojel by Dowell. Natural production was approximately 2 1/2 gallons oil per hour on balling test. After treatment flowing test after recovery of lost oil was approximately 60 B.O.P.D.

Result of Production Stimulation _____

Depth Cleaned Out 2180

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2180.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....March 7....., 1962.....

OIL WELL: The production during the first 24 hours was.....60.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....325.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....340.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....402.....	T. Montoya.....	T. Farmington.....
T. Yates.....635.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....880.....	T. McKee.....	T. Menefee.....
T. Queen.....1225.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....1870.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2169.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Sand & red rock	2167	2170	13	White lime
115	325	210	Red rock & shale	2180	T.D.		
325	340	15	Anhydrite				
340	402	152	Salt				
492	955	463	Anhydrite & shale				
955	972	17	Anhydrite & brown lime				
972	1220	248	Anhydrite				
1220	1244	24	Red shale				
1244	1450	206	Anhydrite				
1450	1480	30	Red sand				
1480	1560	80	Anhydrite				
1560	1570	10	Lime				
1570	1595	25	Anhydrite				
1595	1640	45	Lime & anhydrite				
1640	1675	35	Anhydrite & red sand				
1675	1685	10	Anhydrite				
1685	1700	15	Anhydrite & gray sand				
1700	1870	170	Anhydrite & shale				
1870	1880	10	Gray lime				
1880	1920	40	Brown lime				
1920	2005	85	Lime				
2005	2018	13	Lime & sand				
2018	2155	137	Lime				
2155	2167	12	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Kincaid & Watson Drilling Co.....Address.....Box 498, Artesia, New Mexico.....(Date).....
Name.....G. Rex Holmes.....Position or Title.....Assistant Secretary.....