

Santa Fe, New Mexico

RECEIVED

WELL RECORD JUN 8 1960

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

~~Honda Western Isles~~
(Company or Operator)

State: A
(Leave)

Well No. 20, in SW ¼ of SW ¼, of Sec. 25, T. 17-S, R. 28-E, NMPM.

Empire Abo Undesignated Pool Eddy County

Well is 990 feet from South line and 330 feet from West line

of Section 25 If State Land the Oil and Gas Lease No. is 647

Drilling Commenced 6-12-60, 1960 Drilling was Completed 7-6-60, 1960

Name of Drilling Contractor..... **Yates Drilling Company**

Address.....Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3657..... The information given is to be kept confidential until
..... 19.....

No. 1, from 6088 to 6470 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet,

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	732'	Float			Surface
5-1/2"	15.5#	New	6497'	Float			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	732'	350	Pump - Plug		
7-7/8"	5-1/2"	6497'	200 Units HYS 400 150 sks. Incor 48 gal.			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations at 6242 - 6256 with

1000 gallon 15% regular Acid.

Result of Production Stimulation..... 200 bbls. oil in 8 hrs. thru 16/64" choke.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6497 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-6-60, 19

OIL WELL: The production during the first 24 hours was 600 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and .2% was sediment. A.P.I. Gravity 42.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt
T. Yates
T. 7 Rivers 922
T. Queen 1514
T. Grayburg 1927
T. San Andres 2233
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 6088
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	588'	588'	Red Bed and Gyp				
588'	1016'	428'	Anhy. and Gyp				
1016'	2137'	1121'	Anhy. and Dolo.				
2137'	4073'	1936'	Dolo. and Chert				
4073'	4243'	170'	Lime and Dolo.				
4243'	6078'	1835'	Chert and Dolo.				
6078'	6470'	392'	Lime				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received	10		
DISTRIBUTION			
OPERATOR	4		
SATURDAY	1		
ORDINANCE	1		
STATE LAND OFFICE	2		
U. S. G. S.			
TRANSPORTER			
FILE	1		
BUREAU OF MINES	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hondo Oil & Gas Company

Address Box 125, Artesia, New Mexico

Name A. J. Deane

Position or Title Dist. Prod. Supt.

7-8-60 (Date)