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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	RECEIVED	
U.S.G.S.	RELEIVED	5a. Indicate Type of Lease
LAND OFFICE		State X Fee.
OPERATOR	DEC 1 197 5	5. State Oil & Gas Lease No.
		647
SI (DO NOT USE THIS FORM F USE "AP	UNDRY NOTICES AND REPORTS ON WELLS, TO THE PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO ALDIFFURENCE ERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	
1.	Pictually will tour	7. Unit Agreement Name
OIL X GAS WELL	OTHER-	>
2. Name of Operator	. /	8. Farm or Lease Name
Atlantic Richfiel	d Company V	Empire Abo Unit "B"
3. Address of Operator		9. Well No.
	lobbs, New Mexico 88240	43
4. Location of Well	1000	10. Field and Pool, or Wildcat
UNIT LETTERG	2310 FEET FROM THE North LINE AND 1980 FEET FROM	Empire Abo
	SECTION 25 TOWNSHIP 17S RANGE 28E NMP	
	(I)	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3679.6' GR	Eddy
	neck Appropriate Box To Indicate Nature of Notice, Report or C OF INTENTION TO: SUBSEQUER	ther Data NT REPORT OF:
		ليستا
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	L-1
	OTHER	
OTHER		
	eted Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.	VIII 1:11-1 well installed DOD. Dow bit 0 one cor	open to 5075! WIH w/51"
Rigged up on 11/10/75, killed well, installed BOP. Ran bit & csg scraper to 5975'. WIH w/5%"		
cmt retr & set @ 5911'. Squeezed Abo perfs 6240-60' w/200 sx Cl C cmt cont'g .6% Halad 9. MP		
3000#. Rev 5 sx cmt. Ran CBL 600-3000', indicated no cmt or bridges. Perf'd $5\frac{1}{2}$ " csg 2700-02' w/2 JSPF (4 holes). Set $5\frac{1}{2}$ " cmt retr @ 2590', stung into retr & cmtd csg 0-2700' w/800 sx Cl H		
w/2 JSPF (4 notes).	Set $5\sqrt[3]{}$ cmt retr @ 2590, stung into lett a cmt of solution by 400 sx Cl H Neat. Cmt did not circ. Re	w 6 sy Cleared nerfs w/
cont g .5% CFR-2 10	0-2400' indicated cmt bridge @ 1450'. Stung into c	mt retr @ 2590' nmnd thru
wtr. Temp survey ($_{ m PM}$ @ 2800# w/4 BPM returns thru $5\frac{1}{7}$ " X 8-5/8" annulu	WIH w/cmt retr & set
retr @ 2590 w/6 B	sx Cl H cmt cont'g .5% CFR-2 & squeeze cmtd perfs	2700_02
@ 2515 . Pmpd 600	sx CI H cmt cont g .5% CFR-2 & squeeze cmtu peristated TOC behind $5\frac{1}{2}$ "OD csg @ 1450'. Perf'd 1500-02'	w/2 ISDE RIH w/cmt retr
temp survey, indica	ted Tot benind 52 ob esg w 1450. Peri d 1500-02	w/Z JBFF. RIN W/Cmc Tett
set retr @ 1409.	Pmpd 1000 sx C1 H cont'g .5% CFR-2 followed by 800	$_{\rm c}$ sx C1 $_{\rm f}$ Neat. MF 2000 $_{\rm f}$.
Cmt did not circ.	Rev 5 sx cmt. POH w/retr. Ran temp survey, indic	mt mote got @ 680 % stun
OD casing. Cut 52	'OD csg @ 840' & pulled & recovered. Ran 8-5/8" c	metro created 30 ex on to
into retr w/tbg & C	emtd w/200 sx Cl H Neat. MP 1500#. Pulled out of	retr & spotted 30 sx on to
of retr. Spotted J	.0 sk cmt plug inside 8-5/8" OD csg @ surface. Ins	tailed regulation dry note
marker. Cleaned &	leveled location. P&A eff 11/20/75.	
	rmation above is true and complete to the best of my knowledge and belief.	
SIGNED The Kong	2' -tt	10 15
SIGNED The Long	Rnoll Dist. Drlg. Supv.	DATE 11/25/75

CONDITIONS OF APPROVAL, IF ANY: