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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 9 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates	8. Farm or Lease Name State "A"
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201	9. Well No. 37
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM East THE LINE, SECTION 25 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3681' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CI cement retainer @ 6270' WLM (new PBD). Squeezed perfs 6282-6294' w/25 sx Class C cmt; reversed out 50 sx. Perf'd Abo w/one 1/2" JSPF 6250-6260' (GR-N log). Treated perfs 6250-6260 w/500 gallons 15% HCl LSTNE acid. On test 6/30/71 well flowed 251 BO & 64 BW in 24 hrs thru 40/64" chk. FTP 125#. (Before remedial work well flowed 142 BOPD w/10% to 26% water production.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O.D. Lutes</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>7/7/71</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 20 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		