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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 5 1972

O. C. C.

ARTIFICIAL OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>KERSEY &amp; COMPANY</b>	8. Farm or Lease Name <b>F.W.Y. State</b>
3. Address of Operator <b>P. O. Box 316</b>	9. Well No. <b>#3</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>17S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>AID ( Y. SR. )</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3683</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

F.W.Y. #3. When well was put on injection, Sept. 5, 1972, a leak developed around the bottom of the 7" casing @ 765'. In order to stop the leak the following method, were used.

Sept. 18: Cemented with 10 sacks of cement. Cement did not hold.

Sept. 20: Squeeze cemented under packer with 25 sacks of cement. Cement did not stop leak.

Sept. 23: Squeeze cemented with 50 sacks, after drilling out, tested and found casing still would not hold pressure.

Oct. 2 Used Perma plug - 10# mixed with water - leak stopped for 5 days.

Oct. 9 Used Perma plug with ground cedar to stop leak. This application stopped leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harold Kersey</u>	TITLE <u>Owner</u>	DATE <u>December 4, 1972</u>
APPROVED BY <u>W. A. Green</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 5 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		