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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo-International-Yates	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 16
4. Location of Well UNIT LETTER M, 500 FEET FROM THE South LINE AND 820 FEET FROM West LINE, SECTION 26 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3694' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 8-5/8"-5-1/2" casing annulus has developed pressure which we assume to be from adjacent shallow waterflood operations. We propose to locate the top of the primary cement job with a bond log; perforate 5-1/2" casing 40' to 50' above this point w/4 jets and circulate cement to surface. This is to protect the casing from corrosion. The perforations will be squeeze cemented and tested to a 1000 psi shut-off.

RECEIVED

1969

OIL & GAS
COMMISSION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED Original Signed O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 3-7-69
APPROVED BY W. A. Gressett	TITLE OIL AND GAS INSPECTOR	DATE MAR 12 1969
CONDITIONS OF APPROVAL, IF ANY:		