NEW MEXICO OIL CONSERVATION COMMISSION COMMISSION

Santa Fe, New Mexico

Revised 7/1/57

10

REQUEST FOR (OIL) - (SSS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

ARE H	EREBY RI	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Wes	tern-Ya	tes	State 647 Well No. 168 in SE 1/4 SW	1/4,
(Command on Openses)			(lesse)	
N	, Sec.	26	T 17-S , R 28-E , NMPM, Red Lake	ool
Balt Loss				
	Eddy		County. Date Spudded 12-19-60 Date Drilling Completed 12-28-60 Elevation 3684 Total Depth 2155 PBTD 2155	í
Please	indicate l	ocation:		
0	; B	T A	Top Oil/Gas Pay 2136 Name of Prod. Form. Premier	
´ `			PRODUCING INTERVAL -	
_			Perforations 2136'-42'	
E 1	r G.	H	Depth Depth Casing Shoe 2155 Tuting 2105	
	()	 	OIL WELL TEST - Ch.	oke
- <i>'</i>			Natural Prod. Test: No test bbls.oil,bbls water inhrs,min. Si	
<u> </u>			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	of
M 1	1 0	P	Choke load oil used): 240 bbls.oil, 0 bbls water in 6 hrs, 0 min. Size 2	2/
3	c		GAS WELL TEST -	
	5,120	<u> </u>		
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
•	ing and Ceme	_		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
11	599	75	Choke SizeMethod of Testing:	
			Control of the second state of the second stat	and
-1/2"	2155	125	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	
	-	 	sand): Sand oil fractured with 30,000 lbs. sand, 1100 lbs. Ad	an
-3/8	2105		Casing Tubing Date first new and 340 bbls, lease crude. Press. 360 Press. 240 oil run to tanks 1-5-61	
			Oil Transporter Continental Pipeline Company	
	ļ			
			Gas Transporter	
marks:				
I hereb	y certify t	the inf	formation given above is true and complete to the best of my knowledge. We stern - Yates	
proved			Western-Yates	
•			De Waren of	
OI	L CONSE	RVATION	N COMMISSION By: T) All WYCTUM (Signature)	
>	4/0	7	2 (Signature)	
	Llor	MALE.	Title Engineer Send Communications regarding well to:	
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	网络 化二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲二甲	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
tle	AIT NUM		Name Western-Yates	
tle	A17 × 21		NameWestern-Yates AddressP. O. Box 427. Artesia, New Mex	

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ARTESIA DISTRICT OFFICE MISTRIBUTION PARTY OF THE PROPERTY OF THE P

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NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANŢA FE, NEW MEXICO

Wile the original and 4 copies with the appropriate district office 1 9 1961

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION (C. C. C. AND MATURAL GAS TO TRANSPORT OIL AND NATURAL GAS

Company o	r Operator	Western-Yates	···	Lease State 647	
Well No	168 Unit Le	tter N S 26 T 17	-SR 28-EPo	ol Red Lake	
County	E dd y	Kind of Lease (St	ate, Fed. o	r Patented) State	
If well proc	luces oil or cond	ensate, give location	of tanks: Un	it I S 34 T 17-SR 21	1 - E
Authorized	Transporter of	Oil or Condensate	Contine	ntal Pipeline Company	
Address	Artesia, Ne	w Mexico	of this for	w is to be sent	
		to which approved cor			
Authorized	Transporter of	Gas			
Address		to which approved cop]	Date Connected	
	(Give address	to which approved cop	by of this to	rm is to be sent;	
lf Gas is no	ot being sold, gi	ve reasons and also e	xplain its p	reacht disposition.	
	Gas will be sold	l as soon as meter is	installed a	and required forms	
	have been filed.				
Passons fo	r Filing:(Please	check proper box)	New Well	(x)	
Change in	Transporter of L	Check One): Oil ()	Dry Gas () C'head () Condensate	.)
Change In	* tanaporter or f	oncen one, or ,			
Change in	Ownership	()	Other	ive explanation below)	<u> </u>
Remarks:			10	live explanation below)	
Kemarks.					
				co. Oil Consequention Co.	n -
The under	signed certifies	that the Rules and Re	gulations of	the Oil Conservation Cor	,
mission ha	ve been complie	d with.			
	his the 6th day		61		
Executed :	Oth The Other			$\mathcal{V}(x) = f$	
	e e		By	A tarenper	
Approved_	JAN 9	19	Title	Engineer	
-	CONSERVATION	N COMMISSION	Company	Western-Yates	
	180 T	— — — — — — — — — — — — — — — — — — —		P. O. Box 427	
Ву	LImistr	rug	MODICAS		
~ .	BIL AND BAS INSPI	ECTOR .		Artesia, New Mexico	

OIL CONSTRUCTION COMMISSION ARTESIA DISTRICT OFFICE	
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