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DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110	
FILE	REQUEST FOR ALLOWABLE AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE	u-		RECEIVED	
TRANSPORTER GAS		P		
OPERATOR 2	•		190	
I. PRORATION OFFICE Operator				
TENNECO OIL	COMPANY V			
Address	<u> </u>			
Reason(s) for filing (Check proper box	MIDLAND, TEX	Other (Please explain)		
New Well	Change in Transporter of:	omor (radas dapam)	•	
Recompletion	Oil Dry C	Gas	- 1	
Change in Ownership			JULY 1, 1966	
If change of ownership give name and address of previous owner	ACTUS DRILLING G	EMPANY, P.O.DRAN	WER 71 SAN ANGELD, TEXAS	
II. DESCRIPTION OF WELL AND	LEASE			
VAN AMERICANB ST	(mer Me Well No Pool N		Kind of Lease State, Federal or Fee E-8814	
Location Location	HIE ENGIT I NEDL	HEE GRATOURG JAN FIN	2 8617	
Unit Letter;6 @	Feet From The SOUTH L	ine and 660 Feet F	rom The WEST	
Line of Section 27 , Too	wnship 175 Range	28 E, NMPM,	EDDY County	
Line of Section 20 , 150	mining // J Hange	7 100 107		
II. DESIGNATION OF TRANSPORT		AS	approved copy of this form is to be sent)	
PERMIAN CORP.	or condensate	Box 5/19	MIDLAND, TEXAS	
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas		approved copy of this form is to be sent)	
			1.00	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 27 175 28 &	Is gas actually connected?	When	
If this production is commingled wi				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		
Designate Type of Completic			n Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	Top On/Gus Puy	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	ID CENEUTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	<u> </u>			
		<u> </u>		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		d oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)	
24.6 1 1161 1161 622 1141 76 7 2 1111	•		, , ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas~MCF	
CACHERY				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		·		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE.	OH CONSE	RVATION COMMISSION	
SERVICE OF COMEDIANCE	~-	Anisa 😁	1066	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			. 19	
above is true and complete to the	e best of my knowledge and belief	BY /// L/716Cd/	BY /// Llinestrong	
•		TITLE OIL AND GOS INSCRETTOR		

(Signature) TION SUPERINTENDENT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

