NO. OF COPIES REC	-	5		
DISTRIBUTION	Γ			
SANTA FE		Τ		
FILE				-
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL		\overline{L}	
THANS: ON ER	GAS	Γ	1	
OPERATOR			L	
DDADATION OFFICE			_	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

	DISTRIBUTION	i	NEW MEXICO OIL C	ONSERVATION COMMISSION	m 			
	SANTA FE			·	Form C-104			
	FILE		KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
1	U.S.G.S.	-		AND				
			AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (
	LAND OFFICE		-	RECEIV	ED			
	TRANSPORTER OIL	ļ		κ =				
	GAS		,					
į	OPERATOR			SEP 1 7 19	174			
1.	PRORATION OFFICE			021 1 10	•			
	Operator	•						
	Marbob Energy cor	por	$ration \checkmark$	c. c. c	•			
	Address			ARTESIA, OF	FICE			
	P. 0. Box 304, Arte	0 i a	Mary Marrian 88210					
	Reason(s) for filing (Check proper	box,		Other (Please explain)				
	New Well		Change in Transporter of:					
	Recompletion		Oil Dry Ga	ıs 🔲				
	Change in Ownership \overline{X}		Casinghead Gas Conden	Effective 9-	1-74			
					. /			
	If change of ownership give nar	ne	To has D. Creater D. O. Don	. 1016 1-4 N M				
	and address of previous owner.		John R. Gray, P. O. Box	c 1040, Artesia, N. M.				
				_				
11.	DESCRIPTION OF WELL A	ND I	LEASE					
1	Lease Name		Well No. Pool Name, Including Fe	ormation Kind of Leas	Lease No.			
	N. G. Phillips Stat	e	2 Artesia (Q	C. SA) State, Federa	or Fee State B-2071			
	Location		1 2 1 117 000 101 1 4	<u> </u>	2000C 1 12-2071			
				000				
	Unit Letter ; ;	10	50 Feet From The North Lin	e and 990 Feet From	The <u>East</u>			
	Line of Section 27	Tow	mship 178 Range	28E , NMPM, Ed	du County			
,								
***	DECICNATION OF TRANSP	רמה	TER OF OIL AND NATURAL GA	.c				
111.	Name of Authorized Transporter o			Address (Give address to which appro	ved copy of this form is to be sent)			
	·				, , , , , , , , , , , , , , , , , , , ,			
	Navajo Refining Com	pan	y, Pipe Line Division Inghead Gas 🖫 or Dry Gas 🗀	N. Freeman Ave. Arte Address (Give address to which appro	sia, N. N.			
	Name of Authorized Transporter o	í Cas	inghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent)			
	Phillips Petroleum	Com	וזממת	4th & Washington, Odes	ea. Teras			
		0 01/0	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	If well produces oil or liquids, give location of tanks.		1 7 27 477 207	TZ	0.4.60			
i			J 27 178 28E	Yes	9-1-60			
	If this production is commingle	d wit	h that from any other lease or pool,	give commingling order number: P	C-156			
	COMPLETION DATA							
	21 22		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Comp	letio	$\mathbf{n} = (\mathbf{X})$	1				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	51		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, et	c.j	Name of Producing Formation	100 011/ 043 1-47				
					15.11.0			
Perforations					Depth Casing Shoe			
			TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE		GR30 Q 1020 0.12					
ļ					 			
'	THE PART AND DECLIES	rE	OD ALLOWARIE (Test must be a	free recovery of total values of land all	and must be equal to or exceed top allow-			
٧.	TEST DATA AND REQUES	IF	able for this de	pth or be for full 24 hours)				
í	OIL WELL Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Date Flist New Oll Itali 10 12	,						
				Casing Pressure	Choke Size			
	Length of Test		Tubing Pressure	Coping Freeze				
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas-MCF			
		-	<u> </u>					
	GAS WELL		Tr / m	Bbis, Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D		Length of Test	Bais. Colinainate, Minior	3.4.1., 3. 3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.			
					1			
	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			22	OU CONSERVA	OIL CONSERVATION COMMISSION			
VI.	CERTIFICATE OF COMPL	IAN	C.E.					
SEP 2 4 1974				19				
T Lamba continue that the sules and regulations of the Oli Conscivation if			egulations of the Oil Conservation	AFFROVED -	AFFROVED			
	A. Indian base been semali	- A 12	olth and that the information given	that the information given my knowledge and belief. BY OIL AND GAS INSPECTOR				
	above is true and complete to	the	pest of my knowledge and belief.					
				This form is to be filed in compliance with RULE 1104.				
	May 1 a							
	1 Stan Hon-	41	11/1C	as at the second for allowable for a newly drilled or deepened				
,	the state of the s	Siene	nture)	Il as able from must be accompt	anied by a tabulation of the deviation			
	Agent	tests taken on the well in accordance with RULE 111.						
	90100			All sections of this form m	ust be filled out completely for allow-			

(Title)

(Date)

September 16, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply