		- /		
HO. OF COPIES RECEIVED			6	
DISTRIBUTION		<u> </u>		
SANTA FE		1		
FILE		1.		
U.S.G.S.			L	
LAND OFFICE			<u> </u>	
IRANSPORTER	OIL	/_		
	GAS			
OPERATOR		0		
PROPATION OFFICE		Ī	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /		AND	Effective 1-1-65		
1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS		
f	LAND OFFICE					
	TRANSPORTER OIL / GAS					
ı	OPERATOR O					
1.	PRORATION OFFICE					
	PENROC OIL CORPORATION					
Ī	P. O. Drawer 831, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)	_	Other (Please explain)			
	New We!1	Change in Transporter of: Oil X Dry Ga				
	Recompletion	Oil X Dry Ga Casinghead Gas Conden	sage \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	a. +'I find		
l	Change in Ownership	Cushighed Gas Galler	- Charpy from	Cont'l Lypeline		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
•••	Lease Name	Well No. Pool Name, Including F	1			
	N. G. Phillips-State	3 Artesia (Q. G.	S. A.) State, Federa	or Fee State B-2071		
	Location	· ·	220			
	Unit Letter P : 330	Feet From The South Lin	e and 330 Feet From	The East		
	Line of Section 27 Tox	emehin 17S Range	28E , NMPM,	Eddy County		
	Ethe of Section 10.	Thomp VIII.		1343		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil					
	Navajo Refining Co., I	etaghead Gas X or Dry Gas X	Box 159, Artesia, Ne	ved copy of this form is to be sent)		
	Phillips Petroleum C		Bartlesville, Oklahom	18 79760		
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	J 27 17S 28E	Yes	10/7/60		
	If this production is commingled with that from any other lease or pool, give commingling order number: PC-156 COMPLETION DATA Out well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Back Diff. Back Diff. Back Diff. Diff. Back Diff. Back Diff. Back Diff. Back Diff. Back Diff. Back Diff. Back					
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Sume Nes V. Dim.		
			Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	2138'	2122'		
	0/24//0					
	8/24/60			Tubing Depth		
	8/24/60 Elevations (DF, RKB, RT, GR, etc.) GR. 3666	Name of Foducing Formation Grayburg	Top Oil/Gas Pay	2095'		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations	Name of Producing Formation Grayburg	Top Oll/Gas Pay	2095 Depth Casing Shoe		
	GR. 3666	Name of Reducing Formation Grayburg	Top Oil/Gas Pay	2095'		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations	Name of Producing Formation Grayburg TUBING, CASING, AN	Top Oil/Gas Pay 2082 D CEMENTING RECORD	2095 Depth Casing Shoe 2122		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209	Name of Froducing Formation Grayburg TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 2.082 D CEMENTING RECORD DEPTH SET	2095 Depth Casing Shoe 2122 SACKS CEMENT		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE	Name of Producing Formation Grayburg 2' TUBING, CASING, AN CASUNG & TUBING SIZE 8-5/8"	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501'	2095 Depth Casing Shoe 2122 SACKS CEMENT 50		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209	Name of Producing Formation Grayburg 2' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2"	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122'	2095 Depth Casing Shoe 2122 SACKS CEMENT		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE	Name of Producing Formation Grayburg 2' TUBING, CASING, AN CASUNG & TUBING SIZE 8-5/8"	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501'	2095 Depth Casing Shoe 2122 SACKS CEMENT 50		
v	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 1011 811	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SE! 501' 2122' 2095'	2095 Depth Casing Shoe 2122 SACKS CEMENT 50 135		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay)	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SEI 501' 2122' 2095' after recovery of total volume of load oil epith or be for full 24 hours)	2095 Depth Casing Shoe 2122 SACKS CEMENT 50 135		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SE! 501' 2122' 2095'	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 Land must be equal to or exceed top allow- lift, etc.) ECEIVED		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay)	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas to	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allow- lift, etc.) Choke SizeNOV 1 2 1969		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decomposition of the control of	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left)	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allowing the equal top allowing the equal to or exceed top allowing the equal top allowing th		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this d	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas to	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 Land must be equal to or exceed top allow ift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay 2082 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of t	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allowing the street of th		
v.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay be able for this decay) Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas to	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allowing the equal top allowing the equal to or exceed top allowing the equal top allowing th		
V.	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay 2082 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of t	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allowing the street of th		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) Name of Producing Formation Gray burg TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay able	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas before the control of the control	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allow ift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Gravity of Condensate		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 1011 811 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in) Name of Producing Formation Gray burg TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay able	Top Oil/Gas Pay 2092 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas to the part of the part of the pump, gas to the part of the par	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allow- lift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Choke Size Choke Size ATION COMMISSION		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this defor this defor this deformation of the Oil Conservation of the	Top Oil/Gas Pay 2092 D CEMENTING NECORD DEPTH SET 501' 2122' 2095' Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas because Producing Method (Flow, pump, gas because Producing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	2095 Depth Casing Shoe 2122 SACKS CEMENT 50 135 Land must be equal to or exceed top allow lift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Gravity of Condensate Choke Size ATION COMMISSION 2 1969		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay 2082 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas because Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV NOV 1	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allow- lift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Choke Size Choke Size ATION COMMISSION		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this defor this defor this deformation of the Oil Conservation of the	Top Oil/Gas Pay 2082 D CEMENTING RECORD DEPTH SET 501' 2122' 2095' Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas to the set of th	2095 Depth Casing Shoe 2122 SACKS CEMENT 50 135 Land must be equal to or exceed top allow lift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Gravity of Condensate Choke Size ATION COMMISSION 2 1969		
	Elevations (DF, RKB, RT, GR, etc.) GR. 3666 Perforations 2082' - 209 HOLE SIZE 10" 8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2" tubing OR ALLOWABLE (Test must be able for this decay be able for this deca	Top Oil/Gas Pay 2092 D CEMENTING NECORD DEPTH SET 501' 2122' 2095' Differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas because Producing Method (Flow, pump, gas because Producing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED OIL AND G	2095' Depth Casing Shoe 2122' SACKS CEMENT 50 135 I and must be equal to or exceed top allow- lift, etc.) Choke SizeNOV 1 2 1969 Gas-MCF ARTERIA, UFFICE Choke Size ATION COMMISSION 2 1969 1969 1969 1969		

(Signature)

Production Superintendent (Title)

November 7, 1969

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.