		<del>. , -</del>	_
NO. OF COPIES RECI	6	_	
DISTRIBUTIO			
SANTA FE	Z		
FILE		/-	
U.S.G.S.			_
LAND OFFICE		$\Gamma . 1$	
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	
PRORATION OF	FICE		
Operator			

July 1 , 1967

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /+		AND			
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS RECEIVED		
LAND OFFICE			KEPEINER		
GAS /	11. 2 1 196 <b>7</b>				
PRORATION OFFICE	JUL X 1 1967				
perator Penroc Oil Corpora	etion V		O. <b>C. C.</b> Anyzbi <b>a, dyfice</b>		
ddress					
	Midland, Texas 79701	Other (Please explain)			
eason(s) for filing (Check proper bose  ew We!1	Change in Transporter of:	Change of Ope	rator from		
ecompletion	Oil Dry Gas				
hange in Ownership	Casinghead Gas Condens				
change of ownership give name ad address of previous owner		Effective Jul	y 1, 1967.		
ESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	rmation   Kind of Lea	se Lease No		
ease Name		G.S.A.I State, Feder			
N. G. Phillips-Sta	ate 7 Artesia (O.	G. G. F. F.			
Unit Letter : 23	10 Feet From The North Line	and 2310 Feet From	The West		
Line of Section 27	ownship 17 S Range	28 <b>B</b> , NMPM,	<b>Eddy</b> County		
		_			
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Andress (Gube dudress to witten upp	roved copy of this form is to be sent)		
Continental Pipe	- ·	n Arluman (1)	esia. New Mexico		
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗔	Address (Give address to which app	roved copy of this form is to be sent)		
Phillips Petroleu		DGT CTCDATTOL ANTO	thoma //hen		
f well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. Rge.  J 27 178 282	Yes	12-2-61		
	with that from any other lease or pool,		PC-156		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res		
Designate Type of Complet					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth		Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top ai		
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	· lift, etc.)		
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION			
		APPROVED	, 19 <i></i>		
	nd regulations of the Oil Conservation d with and that the information given	1100	100102		
above is true and complete to	the best of my knowledge and belief.		MESTECTOR		
		TITLE			
0.		This form is to be filed	in compliance with RULE 1104.		
MV. Lake	the state of the s		llowable for a newly drilled or deep mpanied by a tabulation of the device		
17	ignature)	II tests token on the Well ID ev	COLUMN HOLD		
Production Superintendent		All sections of this form	must be filled out completely for all wells.		
(Title)		able on new and recompleted wells.			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.