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NUMBER OF COPIES ECEIVED						a 5 (; E	IVED
SANTA F¢	- NEW	NEW MEXICO OIL CONSERVATION COMMISSION JUN 2 6 (Rev 3-55)						
		ISCELLA	NEOU	S REP	ORTS O	N WELLS		
PRORATION OFFICE						mission Ruka	1100. (C. C. A, OFFICE
Name of Company			Addre	ss				
John A. Yates	Well	l No. Unit	323	Section	Township		Rang	New Mexico
Lois Mae State		1 -	к -	27	175			28E
Date Work Performed June 9, 1961	Pool Red Lake Un	desime	teđ		County Eddy	.		
	THIS IS A F	REPORT OF:	(Cbeck					
Beginning Drilling Operations		g Test and Cer	ment Job	» [Other (B	Explain):		
Plugging	·····	lial Work						
Detailed account of work done, nat	ure and quantity of m	nateriais used,	, and res	ults obta	ined.			
Perforated from 78 Fractured with 20, 500 gallons of ac	,000 gallons aid.	Lease ()il a	nd 25	,00 0 # (of sand p	reco	eeded by
After recovering I flowing through }		•						
	inch choke	Position			Company			
flowing through	inch choke	Position				NLY		
flowing through	inch choke	Position V FOR REME ORIGINAL	DIAL	VORK RE	EPORTS OF			mplerion Date
flowing through a Witnessed by	FILL IN BELOW	Position V FOR REME	DIAL V Well I	VORK RE	PORTS Of		Co	mpletion Date
flowing through a Witnessed by	inch choke	Position V FOR REME ORIGINAL	DIAL V Well I	VORK RE	PORTS Of			-
flowing through a Witnessed by	FILL IN BELOW	Position V FOR REME ORIGINAL	DIAL V Well I	VORK RE	PORTS Of	Interval		-
flowing through Witnessed by D F Elev. Tubing Diameter	FILL IN BELOW	Position V FOR REME ORIGINAL	DIAL V WELL I Oil Stri	VORK RE	Producing	Interval		-
flowing through Witnessed by D F Elev. T D Tubing Diameter Yerforated Interval(s)	FILL IN BELOW	Position V FOR REME ORIGINAL	DIAL V WELL I Oil Stri	YORK RE DATA ng Diame	Producing	Interval		-
flowing through 4 Witnessed by D F Elev. T D Tubing Diameter 1 Perforated Interval(s) 1 Open Hole Interval 1 Test Date of Test	FILL IN BELOW	Position V FOR REME ORIGINAL PBTD	DIAL V WELL I Oil Stri Produci F WORI	NORK RE DATA ng Diame ing Forma KOVER Water F	Producing	Interval	Dept	-
flowing through 4 Witnessed by D F Elev. T D Tubing Diameter T Perforated Interval(s) T Open Hole Interval Test	FILL IN BELOW	Position FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produc	DIAL V WELL I Oil Stri Produci F WORI	NORK RE DATA ng Diame ing Forma KOVER Water F	Producing Producing ter ation(s)	Interval Oil String GOR	Dept	h Gas Well Potential
flowing through 4 Witnessed by D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Before Date of Test	FILL IN BELOW	Position FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produc	DIAL V WELL I Oil Stri Produci F WORI	NORK RE DATA ng Diame ing Forma KOVER Water F	Producing Producing ter ation(s)	Interval Oil String GOR	Dept	h Gas Well Potential
flowing through 4 Witnessed by D F Elev. T D Tubing Diameter T D Perforated Interval(s) Test Define Vorkover After Workover	FILL IN BELOW	Position FOR REME ORIGINAL PBTD PBTD RESULTS O Gas Produc	DIAL V WELL I Oil Stri Produci F WORI ction D	YORK RE DATA ng Diame ing Forma KOVER Water F B	Producing Producing ter ation(s) Production PD	GOR Cubic feet/B	bl	h Gas Well Potential
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flowing through i Witnessed by D F Elev. T D Tubing Diameter I Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERVAT	FILL IN BELOW	Position V FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	DIAL V WELL I Oil Stri Product F WORI ction D	VORK RE DATA ng Diame ing Forma KOVER Water F B eby certife e best of Mac	Producing Producing ter ation(s) Production PD	GOR GOR Cubic feet/B	bl	h Gas Well Potential MCFPD