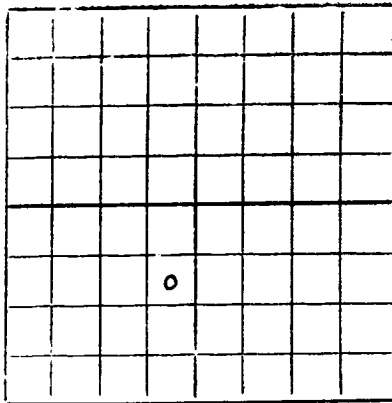




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUL 3 1961
O. C. C.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
John A. Yates

Lois Mae State

(Company or Operator) NE SW 27 17 S (Lease) 28 E
Well No. 1, in Red Lake Undesignated, 1/4 of Sec. Eddy, T. NMPM.
Pool, 2310 West County.
Well is 1600 feet from South line and 27 line and 647 Assignment 324 line
of Section. If State Land the Oil and Gas Lease No. is June 4 61
Drilling Commenced May 7 1961 Drilling was Completed June 4 1961
Name of Drilling Contractor Harvey K. Yates
Address 320 Carper Building, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES
No. 1, from 780 to 800
No. 2, from 925 to 935
No. 3, from 1995 to 2005
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 300 to 310 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8		New	450				Surface String
7"		New	2137			786-90, 784-96, 930-36	Production String

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	450	50	Halliburton		
	7"	2137	160	Halliburton		

RECORD OF PRODUCTION AND STIMULATION
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Perforated 7" casing from 1999' to 2003', with 6 shots per foot. Treated with 20,000 gallons lease oil & 40,000 pounds sand. Ran bridge plug. Perforated 7" casing at 786-790, 794-96, & 930-36, with 2 shots per foot. Treated with 500 gallon acid, 20,000 gallon lease oil & 25,000 pound sand.
after recovering load oil, produced 44 barrels of oil in 24 hours, flowing through 1/4 inch choke.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche	1090	1105	15	Anhydrite & Shale
20	40	20	Red Bed	1105	1125	20	Lime
40	65	25	Sand	1125	1295	170	Anhydrite
65	185	120	Red Bed	1295	1328	33	Red Sand
185	230	45	Anhydrite	1328	1475	147	Lime & Anhydrite
230	300	70	Red Bed & Anhydrite	1475	1495	20	Shale & Anhydrite
300	350	50	Red Bed	1495	1525	30	Anhydrite
350	375	25	Gyp & Shale	1525	1548	23	Sand
375	380	5	Red Rock	1548	1672	124	Anhydrite & Sand
380	490	110	Anhydrite	1672	2137	465	Lime
490	495	5	Shale	2137	TD		
495	510	15	Anhydrite				
510	525	15	Red Shale				
525	764	239	Anhydrite				
764	815	51	Lime				
815	920	105	Anhydrite				
920	935	15	Sandy Lime				
935	960	25	Anhydrite & Lime				
960	990	30	Anhydrite				
990	1015	25	Lime				
1015	1075	60	Anhydrite				
1075	1090	15	Red Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....

Address.....
Title.....

OIL CONSERVATION COMMISSION
ARTESIAN DISTRICT OFFICE

No. Copies Received.....

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