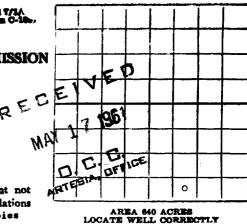
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015	TRIBUTION			
SANTA FE	-		·	,
FILE			NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S.	- 7			
LAND OFFICE	OIL		Santa Fe, New Mexico	
TRANSPORTER	GAS	į	Santa Fe, New Mexico	E. 1
PRORATION OFFIC	E		□	\vdash
OPERATOR				1
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	* * * ***		WELL RECORD MA	1 4
				7
Mail	to District	Office, O	il Conservation Commission, to which Form C-101 was sent not	RIE
			il Conservation Commission, to which Form C-101 was sent not per completion of well. Follow instructions in Rules and Regulations	RTE
later	than twenty	days afte	r completion of well. Follow instructions in Rules and Regulations	RTE
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later of the	than twenty Commission Samedan	days aftern. Submit	r completion of well. Follow instructions in Rules and Regulations in QUINTUPLICATE If State Land submit 6 Copies r poration	Wa (Leas



er S**tat**e r 28-E nmpm.County. Well is 330 feet from South line and 1650 feet from East line Drilling Commenced March 30 , 19 61 Drilling was Completed April 28 , 19 61 Name of Drilling Contractor Hammond Drilling Company : Address Box 282 - Artesia, New Mexico OIL SANDS OR ZONES No. 1, from 810 to 850 No. 4, from to No. 2, from 1580 to 1600 No. 5, from to No. 3, from 2040 to 2052 No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 190 to 220 feet l baile per hour. 150 feet at 392 CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM PERFORATIONS AMOUNT PURPOSE

SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE

* 5-1/2" 14 New 2078' Larkin 2040-2050 Oil String

* Cement circulated on 5-1/2" casing. No. other casing set.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	5-1/2"	2078	584	Pump & Plug	Drilled with ca	ole tools
		* * * * * * * * * * * * * * * * * * * *				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Sand-Oil fracture treated perforated interval 2040-2050 with 15,000 gallons oil and 30,000 gallons
sand plus 200 gallons acid.
Result of Production Stimulation.
Depth Cleaned Out

ABOORD OF DRILL-STEM AND SPECIAL 1_TS

	If .	drill-stem or	other special tests or deziation surveys w	*. * *	ıbmit repo	rt on sepai	rate sheet and attach hereto	
Rotary	tools wes	e used from		LS USED		•	feet tofeet.	
Cable t	ook were	used from	0 feet to 2079	feet	and from		feet to feet.	
		•	•	DUCTION .	ing trom	***************************************	leet.	
Put to	Producin	May 3	, 19 <u>6</u> 1	L				
OIL W	ELL:	The producti	on during the first 34 hours was	46	ba	rrels of lic	quid of which	
							% was sediment. A.P.I.	
	(Gravity	36					
i e			on during the first 24 hours was	************************	.M.C.F. pl	us	barrels of	
			carbon. Shut in Pressure					
Length	of Time	Shut in						
			BELOW FORMATION TOPS (IN CO		CE WITI	H GEOGI	RAPHICAL SECTION OF STATES.	
	•		Southeastern New Mexico				Northwestern New Mexico	
			T. Devonian		-			
		***************		ntoys T			***	
Γ. Yat	T. Yates 490 T. Simp T. 7 Rivers 740 T. McK			impson			Pictured Cliffs	
				****************		Menefee		
			0220000	Ellenburger				
	XXANX.		remier) T. Granite				Mancos	
r. 16¥6 i			an Andres) r .				Morrison	
			T				Penn	
			T					
			<u> </u>			т.		
. M131	, _' '	••••••••••	FORMATIC		•	т.		
From	То	Thickness		1 -	T	Thickness		
	 	in Feet	Formation	From	То	in Feet	Formation	
0	190	190	Caliche & Redbeds	1695	2040	345	Dolomite, Sard & Anhydrite	
190	220	30	Sand & Gravel	2040	2070	30	Sand with oil stain (2040 2052)	
220	252	32	Red Beds					
252	375	123	Red Beds & Anhydrite	2070	2079	9	Dolomite	
375	390	15	Sand & Gravel					
390	805	415	Anhydrite, Red Bed & San	.d	•		- 1	
805	1110	305	Dolomite & Anhydrite					
110	1170	60	Anhydrite & Sand					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Anhydrite

Red Sand & Anhydrite

Red Sand & Anhydrite

Anhydrite, Red Shale, & Sand

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far					
as can be determined from available records.						
	May 15, 1961					
Comuden Oil Commention	(Date)					
Company or Operator Samedan Oil Corporation	Address 502 V & J Tower - Midland, Texas					
Name III Creation	Position of Title Production Superintendent					