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Revised 7/14
(Form C-10)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

RECEIVED
MAY 17 1961
O.C.C.
ARTESIA OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Samedan Oil Corporation
(Company or Operator)

Walker State
(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 27, T. 17-S, R. 28-E, NMPM.
Artesia Pool, Eddy County.

Well is 330 feet from South line and 1650 feet from East line
of Section 27. If State Land the Oil and Gas Lease No. is B-2071.

Drilling Commenced March 30, 1961. Drilling was Completed April 28, 1961.

Name of Drilling Contractor Hammond Drilling Company

Address Box 282 - Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3668. The information given is to be kept confidential until
1961.

OIL SANDS OR ZONES

No. 1, from 810 to 850 No. 4, from to
No. 2, from 1580 to 1600 No. 5, from to
No. 3, from 2040 to 2052 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 220 feet. 1 barrel per hour.
No. 2, from 375 to 390 feet. 150 feet at 392
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
* 5-1/2"	14	New	2078'	Larkin		2040-2050	Oil String

* Cement circulated on 5-1/2" casing. No. other casing set.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	5-1/2"	2078	584	Pump & Plug	Drilled with cable tools	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil fracture treated perforated interval 2040-2050 with 15,000 gallons oil and 30,000 sand plus 200 gallons acid.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2079.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....May 3....., 19.....61

OIL WELL: The production during the first 24 hours was.....13.....46.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....36.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....390.....
T. Salt.....
B. Salt.....
T. Yates.....490.....
T. 7 Rivers.....740.....
T. Queen.....1338.....
T. ~~Grayburg~~ 1582 (Penrose)
T. ~~San Andres~~ 2043 (Premier)
T. ~~Gloria~~ 2070 (San Andres)
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Caliche & Redbeds	1695	2040	345	Dolomite, Sand & Anhydrite
190	220	30	Sand & Gravel	2040	2070	30	Sand with oil stain (2040 to 2052)
220	252	32	Red Beds				
252	375	123	Red Beds & Anhydrite	2070	2079	9	Dolomite
375	390	15	Sand & Gravel				
390	805	415	Anhydrite, Red Bed & Sand				
805	1110	305	Dolomite & Anhydrite				
1110	1170	60	Anhydrite & Sand				
1170	1335	165	Anhydrite				
1335	1385	50	Red Sand & Anhydrite				
1385	1580	195	Anhydrite, Red Shale, & Sand				
1580	1695	115	Red Sand & Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 15, 1961

(Date)

Company or Operator.....Samedan Oil Corporation.....

Address.....502 V & J Tower - Midland, Texas.....

Name.....*[Signature]*.....

Position or Title.....Production Superintendent.....