## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

Nay, 1961 No. A 39

## SUPPLEMENT TO THE OIL PROPATION SCHEDULE

DATE	May 11,	1961								
PURPOSE	ALLOWABLE ASSIGNMENT FOR A NEW WELL									
	Effective	Hay 3, 1	961 am al	lovable	of 34 barrels	of oil per day				
	or a tota	1 of 986	barrels f	or the m	onth is hereby	assigned to				
	the Samed	an Oil Co	rp., Walk	er St.,	2-0, 27-17-28,	Artesia Pool.				
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				<b>.</b>						
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					t en					
	MLA/hb		i	OH	CONCEDUATION	COMMISSION				
		11 0000		OIL	CONSERVATION	COMMISSION				
	Samedan O	is corp.			en mile					
	Permian				SUPERVISOR, DISTRICT	10. 2				

## NEW ... ZXICO OIL CONSERVATION COMMISSION E C E I V E D Santa Fe, New Mexico Ravie

REQUEST FOR (OIL) - (GAS) ALLOWABLE AN &

(Form C-104)
Revised 7/1/57 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

The complete of t Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Oll Corp	oration	Walker-Stat	e, Well No	2	inSW	SE SE	1/
( ~	unpany or Op	Jeranor)	(Lease)					
Unit La	, Sec	<u> </u>	, <b>T</b> 17-S , <b>R</b> 28-E	, NMPM., <sup>A</sup>	rtesia	*************************	*****************	.Poc
lddy			County. Date Spudded	3-30-61	Date Drilli	og Completed	4-28-6	ī
Please indicate location:			Elevation_3665.85	Total	Depth 2079	PBTD	2063	
			Top Oil/Gas Pay 2040					
D	C B	A	PRODUCING INTERVAL -					
			Perforations 2040	to		2050		
E	F G	н	Open Hole	Donath			2028	
				Casing	Shoe Lolo	Tubing_	2020	
L	K J	I	OIL WELL TEST -				C	hoke
			Natural Prod. Test:			•	min. S	ize_
M	N O	P	Test After Acid or Fracture	e Treatment (after	recovery of vo	olume of oil eq	ual to volum	e of
*		_	load oil used): 46 b	ols,oil,O	_bbls water in	<u>13</u> hrs, <u>-</u>	min Size_	20,
	٩		GAS WELL TEST -					
165	CIE -	The state of the s	Natural Prod. Test:	MCE/D-	se Union Elaine	a Chan		
bing Cas	ing and Com	enting Reco	_					
Size	Feet	Sax	, , , , , , , , , , , , , , , , , , ,					
			Test After Acid or Fracture	: Treatment:		MCF/Dave Hours	f lowed	
7.70	0000	u=01						
5 1/2	2078	<b>*</b> 584	Choke Size Method					
· · · · · · · · · · · · · · · · · · ·		*584	Choke Size Method	of Testing:				
<u>.</u>	2078	*584	Acid or Fracture Treatment	(Give amounts of r	naterials used,	such as acid,	water, oil,	and
<u>.</u>		<b>*</b> 584	Acid or Fracture Treatment	(Give amounts of r	naterials used,	such as acid,	water, oil,	and
<u>.</u>		<b>*</b> 584	Acid or Fracture Treatment  sand): Fracture 15,0 Casing Tubing Press. O Press. 2	(Give amounts of records of the color of the	naterials used, 00% sand w new tanks May	such as acid, /200 gallor	water, oil,	and
<u>'</u>		<b>*</b> 584	Choke Size Method  Acid or Fracture Treatment  sand): Fracture 15,0  Casing Tubing Press. O Press. 2  Oil Transporter The Per	(Give amounts of records of the color of the	naterials used, 00% sand w, new tanks May	such as acid, /200 gallor 3, 1961	water, oil,	and
2 3/8	2028		Choke Size Method  Acid or Fracture Treatment  sand): Fracture 15,0  Casing Tubing Press. O Press. 2  Oil Transporter The Per  Gas Transporter None	(Give amounts of responding to the contract of	naterials used, 00% sand w, new tanks May : tion	such as acid, /200 gallor	water, oil,	and
2 3/8	2028		Choke Size Method  Acid or Fracture Treatment  sand): Fracture 15,0  Casing Tubing Press. O Press. 2  Oil Transporter The Per	(Give amounts of responding to the contract of	naterials used, 00% sand w, new tanks May : tion	such as acid, /200 gallor	water, oil,	and
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2 3/8 emarks:	2028  * Cemen	t circul at the info	Choke Size Method  Acid or Fracture Treatment sand): Fracture 15,0 Casing Tubing Press. O Press. 2 Oil Transporter The Per Gas Transporter None ated on 5 1/2 inch o	(Give amounts of restings)  OO oil, 30,0  Date first resting oil run to remian Corporarial string.  By:  By:  Title Product	he best of my land (Company of (Signation Clerk)	such as acid, /200 gallor 3, 1961  snowledge. on r Operator) sture)	water, oil,	and