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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 1966

D. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐
2. Name of Operator
Samedan Oil Corporation
3. Address of Operator
2207 Wilco Building, Midland, Texas
4. Location of Well
UNIT LETTER **0** LOCATED **330** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **East** LINE OF SEC. **27** TWP. **17-S** RGE. **28-E** NMPM
12. County
Eddy
10. Field and Pool, or Wildcat
Empire Yates 7 Rivers, East

15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.)
3665.85 GL'
19. Elev. Casinghead
20. Total Depth
2080
21. Plug Back T.D.
2013
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
☒
24. Producing Interval(s), of this completion - Top, Bottom, Name
821' to 846' 7-Rivers
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
*** 5-1/2" 14# 2078' 8" 584 Sacks**
*** Cement circulated on 5 1/2" Casing-no other casing set.**
29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)
3/8" Hole @ 821', 826', 832', 835', 842', & 846'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
821' to 846' 3000 Gals. 15% NE Acid

33. PRODUCTION
Date First Production **6-1-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **6-1-66** Hours Tested **24** Choke Size **7.32** Prod'n. For Test Period **12.6** Oil - Bbl. **Trace** Gas - MCF **1721** Water - Bbl. **36.1** Gas - Oil Ratio
Flow Tubing Press. **7.32** Casing Pressure **12.6** Calculated 24-Hour Rate **Trace** Oil - Bbl. **36.1** Gas - MCF **36.1** Water - Bbl. **36.1** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Mr. A. W. Batte**

35. List of Attachments
Forms C-103 & C-104
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **S. M. Putnam** TITLE **Div. Production Superintendent** DATE **June 10, 1966**