

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 9 1975

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2071	
7. Unit Agreement Name	
8. Farm or Lease Name Walker - State	
9. Well No. 2	
10. Field and Pool, or Wildcat Artesia (Queen GBSA)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS **ARTESIA, OFFICE**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Re-Entry
2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 304, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17 S RANGE 28 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3665.85 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER perforating & fracture treating <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 7-28-75 drilled out Cement plugs to 2070

8-18-75 Vann Tool Co. ^{re}perforated from 2040 to 2050 w/ 32 shots.

8-19-75 Pressured up on back side of packer with 500 lbs at 950 ft, test ok.

8-19-75 Ran 1950 feet of 2" tubing.

8-19-75 Fracture treated well with 25,000 lbs sand and 30,000 gallons gelled water.

**well flowed back, waiting on pumping unit and pulling unit, and electricity,
put well on production 9-4-75, pumping back frac water.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Norothy Hammond</i></u>	TITLE Agent	DATE 9/8/75
APPROVED BY <u><i>W. A. Lussett</i></u>	TITLE SUPERVISOR, DISTRICT II	DATE SEP 11 1975
CONDITIONS OF APPROVAL, IF ANY:		