gar gir bald i James yan negatir halika i	1		
NO. OF COMES MECRIVED	~-	-	
DISTRIBUTION	1	CONSCRVATION COME FON TON	Point C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
111.5	AUTHORITATION TO THE	OHA. Generalis and armanation of the second of	CAS
LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL	e :
TOIL /		-	RECEIVED
TRANSPORTER GAS			
OPERATOR /			MAY - 6 1980
PROBATION OFFICE	1		
Operator			O. C. D.
	Y & COMPANY	and the second section of the section of the second section of the secti	ARTESIA, OFFICE
Address P. O. Box	316, Artesia, New Mexico	88210	
Reason(s) for liling (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:	Plug Back	
Recompletion	OII Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nsute	
T/ 1			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, including r	1	
WELCH	12 East Empire Y.	. SR. State, Fed	Peral of Fee STATE B-1111
Location D 330	North		west
Unit Letter;;	Peet From The North Lir	no and Feet Fro	om The West
Line of Section 28 Tov	waship 175 Range 2	28E , NMPM,	Eddy County
Cine bi Section			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
NAVAJO CRUBE OIL PU	JRCHASING COMPANY	P.O.Box 159, Artesia,	New Mexico 88210
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
			When
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		when
give location of tanks.	P 128 1/7 28	l No	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completic	$\operatorname{on} = (X) \forall X$		x
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Jan. 17. 1980	April 30, 1980	1985	704
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Seven Rivers	656	630
Perforations			Depth Casing Shoo
656', 2 holes	- 666 - 72, 5 holes -	675 - 78, 4 holes	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT N
8	7" & 4" as per drawing	704	100 post 2 va
10"	338"	451	50 1000
8	<u> </u>	1668	3-4-0
			all and much be an also as around to a allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Freducing Methed (Flow, pump, ga	s lift, etc.)
!	May 3, 1980	Pump	
May 1, 1980 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 48 hrs.	0		None
Actual Pred. During Tost	Oil-Eble.	Water - Bble.	Gas-MOF
/0 20 Bb1.	10 20 Bb1.	0	Small amount
1/0 20 001.		,	
GAS WELL			-
Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate
Testing Mothed (pitet, back pri)	Tubing Processed (Shad-in)	Casing Pressure (Shut-in)	Choke Size
		\	1
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conscivation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Cerse Operator

(Date)

May 5, 1980

TITLE _____SUPERVISOR, DISTRICT H-

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly will, I er despended well, this form ment by a recommend by a talmintten of the deviation tento taken on the well in accordance with RULL 111.

All sections of this ferm must be filled out completely for allowed the name and recompleted wills.

THE out only Sections I. U. 14, and VI for cleaners of again, well name or number, or immerorance other such themse of condition