

NUMBER OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Red Lake Premier Sand Unit - Kersey &amp; Co.</b>				Address <b>P. O. Box 316, Artesia, New Mexico</b>			
Lease <b>Red Lake Br. Sh. ut. 11</b>	Well No. <b>16</b>	Unit Letter <b>F</b>	Section <b>28</b>	Township <b>17S</b>	Range <b>28E</b>		
Date Work Performed <b>10-15-62 10-27-62</b>		Pool <b>Red Lake</b>		County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Convert to injection well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned out to 1986' - ran Gamma-Neutron-Caliper log. Ran 324' of 4 1/2" casing as a liner and cemented with 100 sacks of cement. After letting cement set sand-jettted zone 1892' to 1902' with 2 holes/foot. Set packer on 3" tubing in top of liner and fractured perforated zone with 12,000# of 20-40 sand and 4500# of 10-20 sand. After fracturing well was put on injection by running 2" tubing with Baker Tension packer set at 1740' in 4 1/2" liner. Well taking 180 bbls. of water/day.

RECEIVED

NOV 26 1962

Witnessed by	Position	Company <b>O. C. C.</b>
--------------	----------	----------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY **ARTESIA, OFFICE**

### ORIGINAL WELL DATA

D F Elev.	T D <b>1986'</b>	P BTD	Producing Interval <b>1892' - 1902'</b>	Completion Date
Tubing Diameter <b>2 3/8OD</b>	Tubing Depth <b>1930'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>1714</b>	
Perforated Interval(s) <b>1892' - 1902'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Grayburg</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>M. L. Armstrong</b>	Name <b>Harold Kersey</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Owner</b>
Date <b>NOV 26 1962</b>	Company <b>Kersey &amp; Company</b>