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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 21 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4575
7. Unit Agreement Name
8. Farm or Lease Name Delhi State
9. Well No. #1
10. Field and Pool, or Wildcat Red Lake-Q.G.S.A.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- Re-entry

2. Name of Operator
J.B. Adamson

3. Address of Operator
Rt.1, Box 202-J, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER M 800 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perferate & Test ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-22-75 - Perferate casing from 3610' to 3616'. Spotted 500 gals. 15% HCl acid on formation. Swabed well to recover acid water. Swab test well on eight hr. test. Tested 1 bbl. sulfur water per hr. No Oil.
- 1-12-76 - Set cast iron bridge plug, at 3565'. Perferated casing, 3470 - 3480 with 24 shots.
- 1-15-76 - Spot 250 gals 15% HCl acid on formation. Swab tested well on eight hr. test. Swabed well 8 hrs. Had show of oil and 33 bbls. water.
- 2-1-76 - ran rods and set pumping unit, started pumping well to tank. Well tested as follows.
- 2-5-76 - tested 24 hrs. - 40 bbls. water - 1 bbl. oil
- 2-6-76 - tested 24 hrs. - 35 bbls. water - 1 bbl. oil
- 2-7-76 - tested 24 hrs. - 33 bbls. water - 1 bbl. oil
- 2-8-76 - tested 24 hrs. - 30 bbls. water - 1 bbl. oil
- 2-9-76 - tested 24 hrs. - 22 bbls. water - 1 bbl. oil
- 2-10-76 - tested 24 hrs. - 20 bbl. water - 1 bbl. oil
- 2-11-76 - tested 24 hrs. - 15 bbls. water - 1/2 bbl. oil
- 2-12-76 - tested 24 hrs. - 15 bbls. water - 1/2 bbl. oil
- 2-15-76 - Shut well down because show of oil was not enough to justify producing. Intend to set bridge plug and test other zones in about 90 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Adamson TITLE Owner-Operator DATE 4-20-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 22 1976

CONDITIONS OF APPROVAL, IF ANY: