aybayan kadab by**k** no

Carlo de Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED DUT.

LOCAT	REA 646 E WELL	ACRES CORRECTLY				4 .				
	South	hern Uni	on Gas Comp	any		1 Ce	arlsbad	New	Mexico	
<b>м</b> .		Company or		7	h m d	- <i>q</i> 1	Ad	dress	St. a.↓	
State	Lease		Well No		in SE/4	of Se	ec. 29	1	, <u>r. 17</u> \$	
281		_ N. M. P. N	Red Lak	е	Field	Ede	ly			County.
vell is 29	970	feet south of	f the North line	and 99	O teet we	st-of the	East line	of S	ec 29	
2	· 0 · 5	il and gas le	ו מ		Assignme	****			20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* a** * * *
		e owner is					ddress			
•			ttee is		***	, A	.ddress			· ·
			•		. 1	, A	.ddress	·····	. (j)	<u> </u>
		d	March	18 <sub>19</sub> 4	5_ Drilling	was com	pleted	,	May 2	26 19 45
-			Brewer Dril						lew Mexic	0
			p of casing	_	feet.	* 1				
			kopt confidentia			) - <del>1</del>	<u> </u>	<u> </u>	_19	104.4. This
			-		DS OR ZONI	re.				
No. 1, fro	m	665	to6	77	_ No. 4. fr	* *	<b>209</b> 8	t	<u>。 2102</u>	2 G
No. 2, fro		1425		35 <b>B</b>	No. 5, fr	**			0	, 13- e.
Vo. 2, 110		1869	18	81	No. 6, fr	Z- <b>4</b>	11.	t	0	
NO. 5, 110	111			· ·		**		`	1,0 1,0	<b>N</b>
					WATER S		/			
include d	ata on re		inflow and elev	ration to wi	_1 _	ese in noi	A 2	•		. ##
No. 1, fro	om	335 417		to	340 427 Gyp	<del>or in t</del>	feet.		3.	
No. 2, fro	om	2084		to		<u> </u>	feet.	:	-	·
No. 3, fre	om	2004	• 3 - 1 - 1	to	2094 Sul	į	feet.			
No. 4, fr	om			to	<del></del>	4	feet.		3712	i i i
				CASIN	G RECORD	ž -	102			
		WITE 6	A 116		KIND OF	CUT & F	ILLED	PER	FORATED	PURPOSE
SIZE	WÉIGI PER FO		NCH MAKE	AMOUNT	SHOE	FROM	[	FROM	то	
8#	28	8 8	SH	451	Tex Pat					
_7 <del>"</del>	2	80 8	New	1800'	Tex Pat	•———				<del> </del>
							•	<u>.</u>		
no t	tubing					,				
								·		
								<del></del>		
	J		<u>,</u>							
u wa an a			MUDD	ING AND C	EMENTING	BECOR	aD C	:		
<del></del> -			1 220 01020			<del>                                     </del>	17.4			
SIZE OF HOLE	SIZE OF CASING	WHERE SE	T OF CEMEN	т меті	10D USED	MU	D GRAVIT	Y	AMOUNT OF	MUD USED
10"	88	451	50		burton					
	7	1800	50	11						
						ļ				
						<u> </u>				
					ND ADAPT					
Heaving	plug—M	laterial		Length			D	epth Se	t	
Adapters	Materi	aL		Size						
		1	RECORD OF S	SHOOTING	OR CHEM	ICAL TE	REATMEN	T		
							T	2H0m		<del></del>
SIZE	SHET	L USED	EXPLOSIVE OR CHEMICAL USE	O QUAN	TITY D.	ATE	OR TRE		DEPTH CL	EANED OUT
										·
								:		
							<u> </u>			
			cal treatment					•		
Results	of shoots	ng or chemic	cai treatment							
•				······································				:		
			DECORD A	OF DELL	STEM AND	SPRCIAT	TESTS	4		:
								onerste	sheet and a	ttach hereto.
If drill-s	stem or o	ther special	tests or deviation	on surveys	were made,	Submit I	about on s	eparate	shoet and a	ttacii neroto.
					OLS USED					
Rotary	tools we	e used from	n							
Cable to	ools wer	e used from	n O	feet to	2353 fee	t, and f	rom		feet to	feet
				PRO	ODUCTION					
Put to t	oroducing			19						
			Temporaril	y abando	ned barrels o	of fluid of	f which		_% was oil;_	
			ater; and							
			ırs							
			1			J-10-0-8446				
коск рг	essure, l	oo, per sq. H								
					PLOYEES			1 1		
										, Driller
<del></del>				, Dr	iller	· · · · · · · · · · · · · · · · · · ·		·		, Driller
			FORM	IATION RE	CORD ON	OTHER	SIDE			
	w arre-	on affirm the	at the informati	ion given h	arewith is s	complet	e and co	rrect re	cord of the	well and all
Tronte d			at the informati an be determine				te and co	rrect re	cord of the	well and all
work d			at the informati an be determine				te and co	rrect re	cord of the	well and all
	one on it	so far as ea	n be determine	d from ava	ilable record		te and co	rrect re	cord of the	well and all
	one on it	so far as ea		d from ava	ilable record			rrect re	cord of the	3
Subscri	one on it	so far as ca sworn to bef	n be determine	d from ava	ilable record	ls. Place			Date	

Notary Public

My Commission expires\_

Representing\_

Address.

Company or Operator

## FORMATION RECORD

57004		THICKNESS	DRMATION RECORD
FROM	TO	IN FEET	FORMATION
0 15	15 · 45	15 30	Mud Lime broken
45 130	130 200	85 · · · · · · · · · · · · · · · · · · ·	Red Bed Red Bed & Gyp
200	<b>2</b> 15	<b>15</b> 3332.	Red Bed
215 <b>2</b> 40	21,0 255	25 15	Anhydrite Red <sup>R</sup> ock
<b>2</b> 55 <b>3</b> 25	325 335	70 10	Broken Anhydrite Anhydrite
335 340	340 355		Gyo 2 1/2 bailers water @ 340 Anhydrite & Gyp
355 385	385	30	Anhydrite
410	410 417	25 7	Broken Anhydrite Red Bed
Հ;17 Հ <b>,₽</b> 7	427 435	10 8	Gyp Water - 10 bailers Broken Anhydrite
435 480	480 485		Anhydrite Red Bed
485	525	45 5 40	Anhydrite & Red Rock broken
5 <b>2</b> 5 5 <b>7</b> 0	570 607	45 37	∃r <b>ok</b> en Anhydrite Anhydrite
607 615	615 6 <b>3</b> 0	8 15	Red Rock Anhydrite
630 665	665	<b>3</b> 5	Broken Anhydrite
677	677 830	153	Lime Brown-slight show oil & gas Anhydrite
830 845	845 . 1190	15 345	Lime Anhydrite
1190 1207	1207 1375	17	Red Sand Anhydrite
<b>1448</b> 1375	14:25		Broken Anhydrite
1425	1435	50 10	Lime, showing of gas
1435 1445	1445 1430	10 35	Anhydrite 10 Anhydrite & Blue shale broken
1480 1525	1525 1560	45	Broken Anhydrite Lime & Anhydrite
1560 1570	1570 1530	10 4	Red Rock
1580 1585	1585 1600	5	Anhydrite
1500	1670		Lime & Anhydrite Lime
16 <b>7</b> 0 2091	<b>2</b> 09 <b>1</b> 2102	421 11	Lime Show oil 1878' 1 bailer sulfur water 2094-2091 Brown Sandy Lime increase of gas
2102 2303 TD	<b>2</b> 303	201	Lime take green as
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