DISTRIBUTION			
SANTA FE		O OIL CONSERVATION CO SSION	Form C-104
FILE		QUEST FOR ALLOWABLE	Supersedes Old C-164 and C- Ellective 1-1-55
U.S.G.S.	RECEIVED B	Y AND TO TRANSPORT CIL AND NATURA	
LAND OFFICE			
TRANSPORTER OIL	- MAY 21 198	0	
	— O. C. D.		
PRORATION OFFICE	ARTESIA, OFFIC	E	
perator			
BLUE SKY PRODI	UCTION		
Address			
PO Box 1772, I	Hobbs, NM 88240	Other (Pirase explain)	
lew Well	Change in Transporter of:		
Recompletion	011	Блу З н	
Change In Ownership X	Casinghead Gas	Conters de	
change of ownership give name	e P C I Droduction (
nd address of previous owner	B & J Production C	Company, 512 W. Texas Ave.,	Artesia, NM 88210
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Aston & Fair A	LIY Red Lak	e_Q-G-SA	B5862
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Line of Section 31	Township 17S Be		ldyCounty
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ESIGNATION OF TRANSPO	ORTER OF OIL AND NATU	RAL GAS Account this eaddress to which as	
		A LINE COMPENSATION DE CONTRA D	proved copy of this form is to be senty
T/A Jame of Authorized Transporter of	Casinghead Gas or Sity Ore		proted copy of this form is to be sent)
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	with that from any other lease	or pool, give commingling order number:	
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