Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Respect 1-1-89
Set Instructions
at Bottom of Page
D.

+57

000 Rio Brazos Rd., Azzec, NM 87410	REQ						UTHORI				
BABER WELL SERVICING COMPANY						Well API No.					
MADER WELL SERVICING COMPANY								30	-015 -01633		
P.O. BOX 1772	HOBB	S, NM	882	41							
eason(s) for Filing (Check proper box)					-	Othe	s (Please expli	zir()	·,		
cw Well	0"	Change in	-		٦		•		, 1		
accompletion L. hange in Operator XXXXX	Oil Casinghe	ل بدی اس	Dry G	,	╡				(
change of operator give name	<u>-</u>	SKY PRO				O POV	1770 U	DDC MM	000/1	·	
d address of previous operator			DUCI	LON	<u> P</u>	.O. BOX	1//2 по	OBBS, NM	88241		
. DESCRIPTION OF WELL AND NAME	AND LE	Well No.	Don't N	lama lac	chidic	g Formation	·	Kinda	(Leaso	1.	ase No.
ASTON & FAIR "	A''	1Y				Q-G-SA			Federal or Fee	B58	
ocatios	2.4	20				.~			r		
Unit LetterD	_ :	30	Feat F	rom The	·	Line	and330). Fo	et From The _	W	Line
Section 31 Townsh	ip 17	S	Range	. 2	28 1	E .NA	лРМ,	EDDY			County
								···	·····		
II. DESIGNATION OF TRAIL James of Authorized Transporter of Oil	NSPORT			ID NA	TUF		and description	lish games of	com of this f-	u is to kees	
Isms of Authorized Transporter of Oil or Condensate TEMPORARILY ABANDONED						Address (Give address to which approved copy of this form is to be sent)					
lams of Authorized Transporter of Casis			or Dry	Gas [5	Address (Giv	address to wi	hick apprimed	copy of this for	m is 10 bs ss	NJ)
Family and the state of the sta	l rus	l c	lm			Ya		1 772			
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	1 1	Rgs.	Is gas actually	y connected?	When	7		
this production is commingled with the	from any o	ther lease or	pool, gi	VS COEDE	نلهمنه	ng order numb	xer:				
V. COMPLETION DATA		lanar.						1	, 		h:mn t
Designate Type of Completion	- (X)	Oil Well	1	Gas Wel	4 [New Well	Workover	Despen	Plug Back S	ame Kes'v	Diff Ret'y
Date Spudded	Date Con	npi. Ready i	o Prod			Total Depth	l		P.B.T.D.	·	
100 040 pm co						Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						top ources ray			Tubing Depth		
erforations								~	Depth Casing	Shoe	
			0.0	2.0			va proof				· .
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				ND	CEMENTI	DEPTH SET		SACKS CEMENT		
HOLL GILL	1	CASING & TOURIS SIZE							PAT IO-3		
									11-6-92		
	 								-	y y	4
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>				 		/	,
IL WELL (Test must be after	recovery of	total volum			musi	be equal to or	exceed top all	lowable for thi	s depth or be fa	r full 24 hou	rs.)
Dute First New Oil Run To Tank	Date of	Date of Test				Producing M	ethod (Flow, p	ump, gas iift, (uc.)		
Length of Test	Tubing Pressure					Casing Press	ште		Choke Size		
									0 1/00		
ual Prod. During Test Oil - Bbls.						Water - Bbis			Gas- MCF.		
CAC DIEL I						L			1		<u></u>
GAS WELL Actual Prod. Test - MCF/D	Leagth (af Tout				Bbis. Conde	DSSIG/MIMCF		Gravity of C	podensale	
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Sessing Method (pitot, back pr.)	Tubing										
A CODD ATOD CEDITION	CATE	NE COL	DI 7.4	NOP		\		<u> </u>	<u> </u>		
VI. OPERATOR CERTIFI 1 hereby certify that the rules and reg]] (OIL CO	NSERV	ATION I	DIVISIO	NC
Division have been complied with an	ad that the in	formation g	iven abo	VG						× 19.12	
is true and complete to the best of m	y knowledge	and belief.				Date	a Approv	ed	新白音 _{念。}	* :3## <u></u>	
<i>[1] YYY XI</i>	Mu							antitititi.	0.0000		
Signature G. A. BABEI	<u> </u>	יזמס	SIDEN			∥ By_		JKI 글립시 기타 드라이	<u>Signed i</u>	<u>1 v</u>	
Printed Name	<u> </u>	PKE	Title			T:41			. 16. 05.0		
ОСТ 29 19	002 (5	05) 30				Title)			<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.