	N.							(Revised 7/1/52) (Form C-105)
	┥╼┞╼┞				DOLCONS	RVATION CO	OMMISSI	ON
						ew Mexico		
	+ + +						MY 12	1966
				÷ -	WELL R	ECORD		
	REA 640 ACR		later than two		mpletion of well	unission, to whic . Follow instruction		jr≕c≤ 101 was sent no
LOCAT	E WELL COR	rectly (1761.cum C C	eperation		State	of How Head	•• • •••	
2		Company or Oper				(Lease)		
ell No	_	_						
ell is 16			South					
			tate Land the Oil an					
rilling Com	menced	4-25-60)	19 Drilling	was Completed.	4-39-	-60	, 19
ame of Dri l	ling Contrac	tor. Lee I	willing Co.					
ddress	Philton	er Idláh	C. Tulse, O	kî ehme			••••••	·····
			g HeadRDB	36451	The inf	ormation given is	to be kept	confidential uni
		<u>.</u>	, 19					
			OI	L SANDS OR Z	ONES			
o. 1, from	56901	tc	59161	No. 4	, from		to	••••••
)		, from	 ,	to	
o. 3, from		tx			, from		to	
					A A A B B			
nclude data	on rate of w	ater inflow and	elevation to which	water rose in hole				
			to			feet		·····
			to					
o. 3, from			to			feet.		
o. 4, from			to			feet		••••••
				CASING RECO	Pn	,		
	WEIG	IT NEW		KIND OF	CUT AND	• 		
SIZE	PER FO	OT USE	D AMOUNT	SHOE	PULLED FROM	PERFORATION	NS	PURPOSE
8-5/8 h-1/2*	22.7	low You	5990	Guide #		5610-5916		1 String
••••••••••••••••••••••••••••••••••••••	<u> </u>		I				ļ	
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY		DUNT OF D USED
119	CASING	197	Cire.					
7-7/0	4-1/2"		Cire,	Pero Pin				
	ļ		1		1 			
			RECORD OF	PRODUCTION A	AND STIMULA	TION		
		•	he Process used, No		•	treated or shot.)		
Acidise	n perí.	5810-5176	with 7500 ga	liens acid,				
						···· ····		•••••
				••••••••			•	
Result of Pro	duction Stin	nulation. Pote	ntial Test -	71000d 104	BO, 4 BAN,	86 MCPG 24	hours,	7/64" ebek
			GOR 823, CC	•	9771			
	æ	·····		••••••••			5	939
••••••	••••••••••••••••••	••••	•••••••	••••••••••••••		Depth Cleane	d Out	

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N.

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BI RD OF DBILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOO	LS USED					
Rotary tools w	ere used from	0	et to 5971 (T	D) feet a	nd from		feet to	£	
•			et to	feet. a	nd from.		feet to	foot	
	6 .	3.40	PROF	DUCTION					
Put to Produci	ng		, 19						
OIL WELL:	The production	on during the first 24	hours was	108	ba	rrels of li	quid of which	96	
	was oil.	%	e emulsion .	*	1 2 4	4			
	_				%• wate	r; and		vas sediment. A.P.I.	
	Gravity	-		••					
GAS WELL:	The productio	on during the first 24	hours was	••••	M.C.F. p	lus		barrels of	
	liquid Hydroc	arbon. Shut in Pressu	ure 11	he					
Length of Tim	e Shut in								
PLEASE	INDICATE B	ELOW FORMATIO	ON TOPS (IN CO	NFORMAN	CE WIT	H GEOG	RAPHICAL SECTIO	N OF STATE):	
		Southeastern New	w Mexico				Northwestern N	iew Mexico	
T. Anhy			T. Devonian			Т.	Ojo Alamo		
T. Salt			T. Silurian		•	T .	Kirtland-Fruitland		
			T. Montoya				Farmington		
			F				Pictured Cliffs		
11401				McKee			Menefee		
T. Queen			ů.					Point Lookout Mancos	
T. Grayburg									
T. Glorieta.			T				Dakota Morrison		
T. Drinkard			Т				Penn		
			T				I CHI4		
T. Abo	ry 50041		т		•••••				
T. Penn			т			Т.			
T. Miss			т			Т.		•••••	
			FORMATI	ON RECO	RD				
From T	Thickness	Έ		P		Thicknes	35		
	in Feet		ation	From	То	in Feet		ation	
94 X		Caliche							
176		Clay & Red h Red bed & An							
176 8 824 9 956 12 1256 99	6 132	Juiny.							
956 12	6 300	Anhy. & Line	•						
1256 997	1 1715	Line						1	
							COMMISSION	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

577

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Copies

PERATOR ANTA+HE PRORATIO

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		Mary	1969
Ban Ame	The sea Balance Com		(Date)
Company or Operator.	riom Petrolous Corp.	ť	hs, New Marice
Name Jux	eyen	Position or Title.	intendent
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