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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 8 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-7966 |
| 7. Unit Agreement Name Empire Abo Unit "G" |
| 8. Farm or Lease Name |
| 9. Well No. 22 |
| 10. Field and Pool, or Wildcat Empire Abo |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas Injection well |
| 2. Name of Operator Atlantic Richfield Company ✓ |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 |
| 4. Location of Well UNIT LETTER <u>K</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2387.22</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3687' RKB |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to Gas Injection ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/8/74 ran & set 4 1/2" 9.5# CIBP @ 5890'. Perf'd 1 JSPF from 5800-5870' = 70' (70 shots). Ran & set FBRC @ 5880' & tested BP & tbg to 2000# OK. Rel FBRC & spotted 1 1/2 bbls acid from 5870-5800'. Pulled up & set FBRC @ 5730'. Treated perfs from 5800-5870' w/6000 gals 15% HCl-LSTNE acid. POH w/tbg & pkr. Ran & set pkr @ 5740'. Ran 1 - 2-3/8" Model H anchor seal assembly, 1 - 2-3/8" X 6' tbg sub, 1 - 2-3/8" X 4' tbg sub, 186 jts 2-3/8" tbg & set in pkr @ 5740'. All tbg, collars & pkr internally & externally plastic coated. Loaded annulus w/treated fresh water. Installed pressure gauge on 2-3/8" X 4 1/2" annulus and completed as Gas Injection Well. Gas injection commenced on 6/15/74. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussett TITLE Dist. Drlg. Supv. DATE 7/3/74

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY: