

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico R E C E I V E D

WELL RECORD

MAR 7 1960

D. C. C.

.....Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	AREA 640 AC	RRECTLY				* • •			
		(Company or Op		*********************		(20,20)	<u> </u>		
							28-E , NMP		
	Emple	e Abo Unc	iesignated	Pool,	***************************************	Eddy	Cour		
							South		
Section	32	If	State Land the Oil a	and Gas Lesse No	. is		***************************************		
rilling Con	nmenced	2-16-60	<u>)</u>	, 19 Drilli	ng was Completed	3-5-60	, 19		
ame of Dr	illing Contra	ctor	Yates D	rilling Com	pany	***************************************	***************************************		
		at Top of Tubi		8	The in	formation given is to	be kept confidential u		
				IL SANDS OR 2					
						toto			
o. 3, from	•••••••••••••••••••••••••••••••••••••••	****************	to	No. (	5, from	to			
			IMPO	RTANT WATEI	R SANDS				
clude data	on rate of v	water inflow and	d elevation to which						
o. 1, from			to	4500	****************************	feet			
							***************************************		
							***************************************		
				CASING RECO	*	~			
SIXE	WEIG PER P			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
8-5/8	24	Nen	770	Float		*	Surface		
5-1/2	11,	Net	6 <b>2</b> 87	Float			Oil String		
							UII SEPTE		
			MUDDING	AND CEMENT	TNG RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED		
11	8-5/8	770	150	Pump - P			MOD USED		
<b>78</b> 7/8	5-1/2	6187	450	Planp - P	Ing				
			RECORD OF	PRODUCTION A	AND STEMET AT	MON	<del></del>		
		/Percent of	the Process used, N						
	Tree t						1000 mallama		
***************************************		egular aci				0 2/ft. with	WWO ESTIDING		
••••••••••		eKarer ec]		***************************************	***************************************		•••••••••••••••••••••••••••••••••••••••		
******************	***************************************			***************************************		••••••			
	••••••		***************************************	***************************************			••••••		
			275 barrels	1					

## 1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were u	sed from	Ofeet	6187	feet, and	l from		feet to	••••	feet.
Cable too	ls were use	ed from	feet	to	feet, and	l from		feet to	***************************************	feet.
				PRODI	UCTION			and the second		
		1	3-6-60	40						
Put to Pr	_			, 19			4		~	
OIL WE	LL: The	production	during the first 24 h	ours was	21>	bar	rels of liqu	id of which	<u> </u>	% was
	was	oil:	% was	emulsion;		% water	; and		% was sedim	ent. A.P.I.
		-	42.8							
		•					•		-	
GAS WE	LL: The	production	during the first 24 l	ours was	M	I,C.F. pl	us		***************************************	barrels of
	liqu	id Hydroca	rbon. Shut in Pressur	clbs	i <b>.</b>		•			
Length o	of Time Sh	nut in	•••••		•					
			LOW FORMATIO			E WITE	I GEOGR	APHICAL SEC	TION OF S	TATE)
PLE	ASE IND	ICATE BE	Southeastern New		IE ORDIALIO	AN THE AN A A A A	I, UECCII		rn New Mex	
T 4	_			Γ. Devonian			Т.	Ojo Alamo		
•				C. Silurian				Kirtland-Fruitla		
			_	T. Montoya				Farmington		
T. Yate	s			C. Simpson				Pictured Cliffs	••••••	
T. 7 Kr	vers			Г. МсКее			<b>T.</b>	Menefee	***************************************	
1. Que	en			Γ. Ellenburger	·····	<b></b>	т.	Point Lookout		
T. Gray	Durg	***************************************			T. Mancos					
T. San	Andres	3357		Γ. Granite				Dakota Morrison		
1. Glor	ieta		***************************************	Γ Γ.				Penn		
			······································	Г						
T. Abo.	US	5750		Г.						
				г			Т.			•
T. Miss				г		•••••	т.			•••••
				FORMATIO	ON RECO	RD		٠		
From	То	Thickness	Form	ation	From	То	Thickness in Feet	3	Formation	
		in Feet			-		In reet			<del></del>
0	770	770	Red bed and	<u>Lime</u>						
770	1880	1110	Anhy. and G	<b>V</b> Da		•				
								NSERVATION		
1880	4750	3640	Anhy, Line	, and Sand		1 N.	<del></del>	<del></del>	JI OFFICE	
4750	5750	1000	Dole, and L	Lin		140.	Copies R	<b>+</b>	$\overline{}$	
						-	<del> </del>	DISTRIBUT	NO.	
57 <b>5</b> 0	6132	382	IAmo			0.05	DATOR		FU.BESTED	
	1						RATOR TA FE			
							ATION O	FFICE		
							TE LAND	<del></del>		
			•			7. 5	G. S.		2	
						PA	NSPORTER			
						75.5			/	V
						·	LAU OF M	NES	$-\mathcal{I}$	
					1					
			*	A						
						<u> </u>				
									- <del> </del>	-

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	al heis 3-7-60
Company or Operator	Address Box 125, Artesia, New Nexice
Name. A. J. Deans	Position or Title Dist. Prod. Supt.
Name	I Validoti OI 2110