

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

O. O. O.  
ARTEZIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company ✓	8. Farm or Lease Name Empire Abo Unit "G"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 26
4. Location of Well UNIT LETTER K 2310 FEET FROM THE West LINE AND 1650 FEET FROM South 32 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3671' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 9/4/79, killed well, installed BOP & POH w/compl assy. RIH w/RBP, set BP @ 5992', spotted 2 sx sd on top. Ran CBL/CCL, found top of sd @ 5970', TOC @ 2504'. Perf'd 5 1/2" csg @ 2410-11' w/2 JSPF. RIH w/pkr, set pkr @ 2363'. Dug out 8-5/8", welded patch on surf csg 7' from ground level. POH w/pkr & tbg. RIH w/cmt retr, set retr @ 2363'. Pmpd 900 sx C1 C cmt w/2% CaCl. Circ 75 sx cmt to pit. Rev out 22 sx to pit. WOC. Drilled out cmt & cmt retr. Press tested csg to 1500# 30 mins OK. RIH w/Lok-set pkr on 2-3/8" tbg, set pkr @ 6000'. Installed wellhead, closed valves. Shut in 9/17/79. Csg repaired successful. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 9/21/79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 2 DATE SEP 26 1979

CONDITIONS OF APPROVAL, IF ANY: