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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 2 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6945
7. Unit Agreement Name Empire Abo Unit "F"
8. Farm or Lease Name
9. Well No. 25
10. Field and Pool, or Wildcat Empire-Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E 2280.11 FEET FROM THE North LINE AND 977.87 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3694' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
Convert to Gas Injection <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order no. R-4549, we propose to convert this well to gas injection service as outlined below:

Squeeze cement existing perfs 5830-60' & 5880-5920' w/100 sx of Class C cement.
Drill out to 5900'.
Perforate Abo 5830-5880' w/1 JSPF & treat w/6000 gal 15% HCl acid & ball sealers.
Set Baker FAB-1 packer @ 5775'.
Run 2-3/8" EUE 8R J-55 internally plastic coated tubing, load annulus w/treated fresh water & latch tubing into packer.
Install pressure gauge on annulus & connect well to gas injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.D. Litcher</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>12/27/73</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>Director</u>	DATE <u>JAN 2 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		