· · · · · · · · · · · · · · · · · · ·	4		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS	
LAND OFFICE	(SI)		
GAS 2		RECEI	VED
PRORATION OFFICE		 MAD 14	1979
Operator ARCO 011 and G		······	······································
Address	lantic Richfield Company	D. C.	
P. O. Box 1710 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 88240) Other (Please explain)	
New Well	Change in Transporter of:	Change in Operator	Name
Recompletion	Otil Dry Gas Casinghead Gas Conden:		
			· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Nam		d of Lease te, Federal or Fee State
Empire Abo Unit E		re Abo	siare
Unit Letter C ; 90	D_Foot From The Marth Line	and 1650 Feet From The_	West
Line of Section 32 , Tor	mship $/75$ Range a	SE , NMPM, Ed	dy County
	······································	<i>i</i>	· · · · · · · · · · · · · · · · · · ·
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved c 2300 Continental National	opy of this form is to be sent)
Amoco Pipeline Company	<u>y</u>	Ft. Worth, Texas 76102	
Name of Authorized Transporter of Ca Amoco Production Compa Phillips Petroleum Con	any .	Address (Give address to which approved c P.O. Drawer A, Levelland, 4001 Penbrook, Odessa, Tex	Texas 79336
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	· · ·
give location of tanks.	0 32 17 28		known
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	on - (X)	New Well Workover Deepen Pl	ig Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
No Change	New of Destanting Frankland	The Oil (Cap Date	bing Depth
Fcol	Name of Producing Formation	Top Oil/Gas Pay	bin Depta
Perforations		De	pth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OP ALLOWARLE (Test put here	fter recovery of total volume of load oil and	must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	c.)
No Change Length of Test	Tubing Pressure	Casing Pressure C	noke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls. G	35-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
reading method (phot, oden pro			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDA	<u>R 0 9 1979 . 19</u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	a sear or my knowledge and belief.		ISTRICT, U
Denge V. Richs (Signature)		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
		well, this form must be accompanie testu taken on the well in accordar	d by a tabulation of the deviati
District Prod & Drlg Supt.		All sections of this form must be filled out completely for allow able on new and recompleted wells.	

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able on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number. or pransporter, or other such change of condition.

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