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OIL CONSERVATION DIVISION

RECEIVED BY
SANTA FE, NEW MEXICO 87501
JUN 19 1987REQUEST FOR ALLOWABLE
ARTESIA, NM
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kersey & Company

Address

P.O. Box 316, Artesia, NM 88211-0316

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner Depco, Inc, 800 Central, Odessa, TX 79751

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northwest Artesia Unit	2	Queen-Grayburg, SA	State, Federal or Fee State	647
Location				
Unit Letter	A	Feet From The	Line and	Feet From The
Line of Section	32	Township	17	Range
			28	NMPM,
				Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Navajo Refinign Co.	Pipeline Division, No. Freeman, Artesia, NM			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips 66 Natural Gas co.	Bartlesville,, OK			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Hq.
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv.	Diff. Hestv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			7-3-87
			chg op.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JUN 26 1987

APPROVED _____, 19

BY

Original Signed By
Los A. Clements

TITLE

Supervisor District II