NEW MEXICO OIL CONSERVATION COMMISSION    SANTA PR		~	./
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NEW MEXICO OIL CONSERVATION COMMISSION  Discourse Politics	DISTRIBUTION		•
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OTHER SHAPE OF THE PROPERTY OF	(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
Simulation of Congression  Simulation Of 11 & Get Company  P. O. Box 1920, Hebbs, New Mexico  4. Location of Well  Out Letter 2 1960  The Line, Section 33 1000 whether DF, RT, GR, etc.)  12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice Of Intention To:  Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice Of Intention To:  Subsequent Report of:  CHANGE PLANS  PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  PLUG AND ABANDON  ALTERIA GETTES  AND PLUG AND ABANDON  ALTERIA GETTES  ALTERIA GETTES  ALTERIA GETTES  ALTERIA	l.		7. Unit Agreement Name
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3. Address of Operator P. O. Bex 1920, Hebbs, New Mexico 4. Location of Well Unit Letter E 1980 The Line and Feet from the Notice Report of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of Notice Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ABABOON TEMPORABLY ABANDON TEMPORABLY ABANDON TEMPORABLY ABANDON TO THE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including extinated date of starting any proposed cords) see fruit 102.  1-0-65 Rig up D. D. units. Jet perforate Abo 6015-6023 and 6029-6035'. Acidise perfs.  6015-6073' w/2000 gal.  1-10-65 Acidise Abo perfs. w/6000 gal. super retarded acid plus 1200 gal. tiesel and 102 ball scalers in 6 stages, Max. Press. 3800#, Min. Press. 2400#. Inst. SIP 1900#, 5 min. SIP 1200# 3 4.9 BM.  1-12-65 On potential test 22 hours ending 6:00 AM 1-13-65 flow Abo perfs. 6015-73' for 89 BMO Orty 40.8, 16/64" choke, tuking pressure 160#, QCR 1250:1.  18.1 hereby certiff that the information above is true and complete to the best of my knowledge and belief.  Anne Superdintendent		11 & Ges Company SINCLAIR OIL CORPORATION	
4. Location of Well  Out! Letter 2 1980  FET FROM THE 178 AANG 288 MARKE 288 MARKE 1800  Line, SECTION 33 YOUNGRIP 178 AANGE 288 MARKE 1800  IS, Elevation (Show whether DF, RT, CR, etc.)  3687! DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FLUG AND ABARDON  FELL WORK CASHING  CHANGE FLANS  ALTERINA CASING  FLUG AND ABARDONHEIT  CHANGE FLANS  CHANGE		1011 1988	<u> </u>
4. Location of Well  Out! Letter 2 1980  FET FROM THE 178 AANG 288 MARKE 288 MARKE 1800  Line, SECTION 33 YOUNGRIP 178 AANGE 288 MARKE 1800  IS, Elevation (Show whether DF, RT, CR, etc.)  3687! DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FLUG AND ABARDON  FELL WORK CASHING  CHANGE FLANS  ALTERINA CASING  FLUG AND ABARDONHEIT  CHANGE FLANS  CHANGE	P. O. Box	1920, Hebbs, New Mexico	3
The Cine, Section 33 Township 178 Panse 288 NAPPU 12. County 3687! DF 12. County 3687!			10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ASANDON  PULL DR ACTER CASING  CHANGE PLANS  COMMINSTER BILLING OPENS.  Actions and action treatment of the Comminster of the Comm	INIT LETTER E , 1	980 FEET FROM THE N LINE AND 620 FEET FROM	Empire Abo
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			JAN 1 5 1965
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