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FORM C-103
(Rev 3-55)
JUL 15 1960

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)
ARTESIA, OFFICE

Name of Company Sinclair Oil & Gas Company				Address 520 East Broadway, Hobbs, New Mexico			
Lease M. Yates "B" ABC	Well No. 9	Unit Letter I	Section 33	Township 17S	Range 26E		
Date Work Performed As shown	Pool Empire Ape	County Eddy					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Perforation, Acidize & completion
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-30-60 Cemented 6366' of 4-1/2" CB Csg w/1000 sks (800 sks ensore diamix plus 6% gal, 200 sks ensore diamix plus 2% gal) Pump displaced plug to 700', could not displace w/2000# pressure. WOG.

7-3-60 Drilled cement to 6357. Tested csg w/1000# pump pressure, no decrease. Released Rig.

7-5-60 Moved in HW. Temperature survey shows cement at 2600'.

7-6-60 Ran Gamma Ray Isotron log. Jet perforated Ape 6295-6324 w/58 holes.

7-7-60 Attempted to acidize perfs w/ acid, could not break formation. Reperforated 6295-6324 w/58 holes, could not displace acid w/5600#. Set tubing & packer at 6100'. Jet perforated Ape 6144-6180 w/72 holes. Acidized perfs 6144-6180 w/3000 gal 15% reg. acid. Max Press 3800, Min Press 2400, Inf rate 4 BPH, 10 min SIP-Zero. Flowed & recovered 50 bbls lead oil & 71 bbl acid water in 9 hrs. ON POTENTIAL TEST well flowed 83 bbls new 43.2 gravity oil and no water thru 12/64" choke in 10 hours for a calculated 24 hour potential of 199 bbls oil. NINE GOR: 1510 to 1. Completed as an oil well thru perfs 6144-6180 after 3000 gal acid treatment. FINAL REPORT.

Witnessed by L.E. Vandover	Position Foreman	Company Sinclair Oil & Gas Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>ML Armstrong</i>	Name <i>L. E. Vandover</i>		
Title OIL AND GAS INSPECTOR	Position Dist. Supt.		
Date JUL 15 1960	Company Sinclair Oil & Gas Company		

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OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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