

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 20881, Santa Fe, New Mexico 87504-2088
MAY 30 1991

O. C. D.
ARTESIA, OFFICE

WELL API NO. 30-015-01699
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "H"
8. Well No. 31
9. Pool name or Wildcat EMPIRE - ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3658' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ARCO OIL & GAS COMPANY
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	4. Well Location Unit Letter 0 : 973.31 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 33 Township 17S Range 28E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3658' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

1. Notify NMOCD 24 hrs. prior to testing CIBP
2. MIRU
3. Unset PKR or TAC
4. Install BOP & GIH to tag PBTD
5. POH w/TBG, TOH
6. GIH w/TBG or WL set CIBP
7. Set CIBP maximum 50' above existing PERFS
8. POH w/1 Jt. & circ a mix of 2 gal WT675 chem. per 10 bbls 8.6# brine
9. When circulation is established, w/ treated fluid at surface, test CIBP to 500# and cut chart.
10. POH, laying down - leave 1 Jt. hanging on BI Bonnett

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Administrative Supervisor DATE 5/29/91
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-1600

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 5/31/91
CONDITIONS OF APPROVAL, IF ANY:

Test CIBP