

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

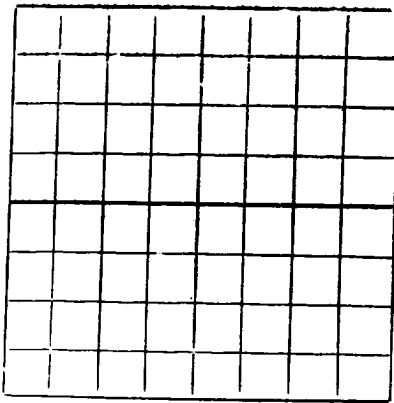
RECEIVED

JUL 13 1961

WELL RECORD

O. C. O.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Cactus Drilling Company
(Company or Operator)

Pan Am State
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 34, T. 17S, R. 28E, NMPM.

Artesia

Pool,

Eddy

County.

Well is 505 feet from North line and 660 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-25, 1961 Drilling was Completed 6-11, 1961

Name of Drilling Contractor Cactus Drilling Company

Address P O Box 1826, Hobbs New Mexico

Elevation above sea level at Top of Tubing Head 3686. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2102 to 2112 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	used	578'	T. P.			Surface
5 1/2"	17#	used	2534'	Hill. Packer Shoe			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	578	50	Halliburton		
8"	5 1/2"	2534'	150	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Oil Frac w/ 30,000 gal. lease oil, 90,000# of 20/40 frac sand

Result of Production Stimulation 1 1/2 gal. per. hour to 90 bbls. per day fl wing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 137 feet, and from 137 feet to 2140 feet.
Cable tools were used from 0 feet to 137 feet, and from 137 feet to 2140 feet.

PRODUCTION

Put to Producing 1/1/1919, 1919

OIL WELL: The production during the first 24 hours was 1.0 barrels of liquid of which 1.0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 137	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres. 2140	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	65	red beds and				
650	137	720	any w/ and				
137	1450	80	and				
1450	1800	350	any w and stringers				
1800	2090	290	ol w/ and stringers				
2090	2140	50	and				
2140	2230	80	ol				
2230	2250	20	and				
2250	2593	343	ol				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator
Name *Geon Baker*

Address
Position Title

(Date)