

			X			

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

APR 10 1962

O. C. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company
(Company or Operator)

Pan Am "C"
(Lease)

Well No. 2, in NE 1/4 of NW 1/4, of Sec. 34, T.17s, R.28e, NMPM.

Artesia Pool, Eddy County.

Well is 404 feet from North line and 2287 feet from West line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-5-62, 19 Drilling was Completed 2-26-62, 19

Name of Drilling Contractor Cactus Drilling Co.

Address P.O. Box 1826, Hobbs N.M.

Elevation above sea level at Top of Tubing Head 3677 The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 2040 to 2050 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	571	T.P.			Surface
5 1/2	15.5	Used	2114	Guide & Float			Oil st.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	580	50	Hill.		
8	5 1/2	2114	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 2038-48 with 4 shots per foot and sand oil frac 83,000# sand (20/40) and 30,000 gal lease oil

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to T, D. feet, and from _____ feet to _____ feet.

Put to Producing.....**March 21,**....., 19**62**

OIL WELL: The production during the first 24 hours was 42 barrels of liquid of which 100 % was
was oil;% was emulsion;% water; and% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
XXXXX Premier 2035	T. Gr. Wash.....	T. Mancos.....
T. Grayburg.....	T. Granite.....	T. Dakota.....
T. San Andres.....	T.	T. Morrison.....
T. Glorieta.....	T.	T. Penn.....
T. Drinkard.....	T.	T.
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	625	625	Red beds & Sand
625	1340	715	Anyh w/ sand st.
1340	1400	60	Sand
1400	1900	500	Anyh With sand St.
1900	1990	90	Sand
1990	2035	45	Dolo.
2035	2075	40	Sand
2075	TD	3	Dolo

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4-9-62

Company or Operator. Cactus Drilling Co.

Address P.O. Box 1826 Hobbs, N.M. (Date)

Name Leo Carter

Position Title **Vice-President**