BTATE OF NEW MEXICO	FOIL CONSERV	DX 2088	۲ _{tk}	Form C-10 Revised 1	
PILE U.S.U.S. LAND OFFICE TRANSPORTER OFENATION PRONATION OFFICE	FEB 26 1985 REQUEST FO AUTPOREZATION TO TRANS	ND	IRAL GAS		
TOMSCO ENERGY					
Address P.O. Box 664, 7	Artesia, New Mexico	88210		······	
Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
New Well	Oil Dry Go Casingheod Gas Conde	" [-]	nge in na	ame of Operat	or
If change of ownership give name E and address of previous owner <u>E</u>	S OIL COMPANY, P.O.	Box 664, Art	esia, N	4 88210	
I. DESCRIPTION OF WELL AND LI	EASE Well No. Pool Name, Including F	ormation	Kind of Lease	•	Lease No.
CARPER LEVERS	ERS 2 Artesia Q G SA		State, Federal or Fee State B2071		
Unit LetterM; 330 Feet From The <u>SOUth</u> Line and <u>330</u> Feet From The West					
Line of Section 34 T. 471	ship 17S Range	28E , NMPN	, <u>Е</u> с	ldy	County
I. DESIGNATION OF TRANSPORTE	CR OF OIL AND NATURAL GA	Andress (Give address	to which approv	ed copy of this form is to	be sensi
Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210				
Name of Authorized Transporter of Casin Phillips Petroleum C	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762				
	Unit Sec. Twp. Rge. N 34 17 28	ls gas actually connect NO			
If this production is commingled with COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	r number:		
Designate Type of Completion	- (X) Cil Well Gas Well	New Well Workover	Deepen	Piug Back Same Res*	r. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		<u>]</u>		Depth Casing Shoe	
	CENENTING RECOR	D	<u> </u>		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Post ID-3	
				3-4-85	
				Eng. op.	
. TEST DATA AND REQUEST FOR		fter recovery of total volu oth or be for full 24 hours		nd must be equal to or ex	ceed top allow-
OIL WELL. Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	ubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test O	II-Bbis.	Water+Bbls.	<u> </u>	Gas - MCF	
		L		<u> </u>	
GAS WELL Actual Prod. Teel-MCF/D	ength of Test	Bbls. Condensate/MMCI	······································	Gravity of Condensate	
Teating Method (pitot, back pr.)	ubing Pressure (Shut-in)	Casing Pressure (Bhut-	-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION FEB 28 1985			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FED & 0 IJOJ, 19			
		BY Leslie A. Clements Supervisor District II			
		TITLE Supervisor District in This form is to be filed in compliance with RULE 1104.			
Thomas K. Scroggi		If this is a request for allowable for a newly drilled or despend mult this form must be accompanied by a tabulation of the deviation			
OPERATOR		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-			
(Tille) 03/01/85		able on new and recompleted wells.			
(Date)		separate Forms C-104 must be filed for each pool in multiply completed wells.			